


**WEST COAST REGIONAL CARBON SEQUESTRATION PARTNERSHIP**  
*westcarb.org*




## WESTCARB Annual Business Meeting

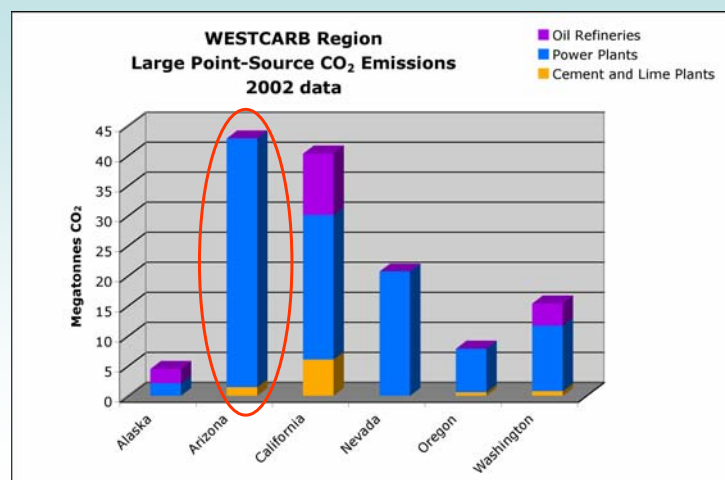
### Arizona Utilities CO<sub>2</sub> Storage Pilot

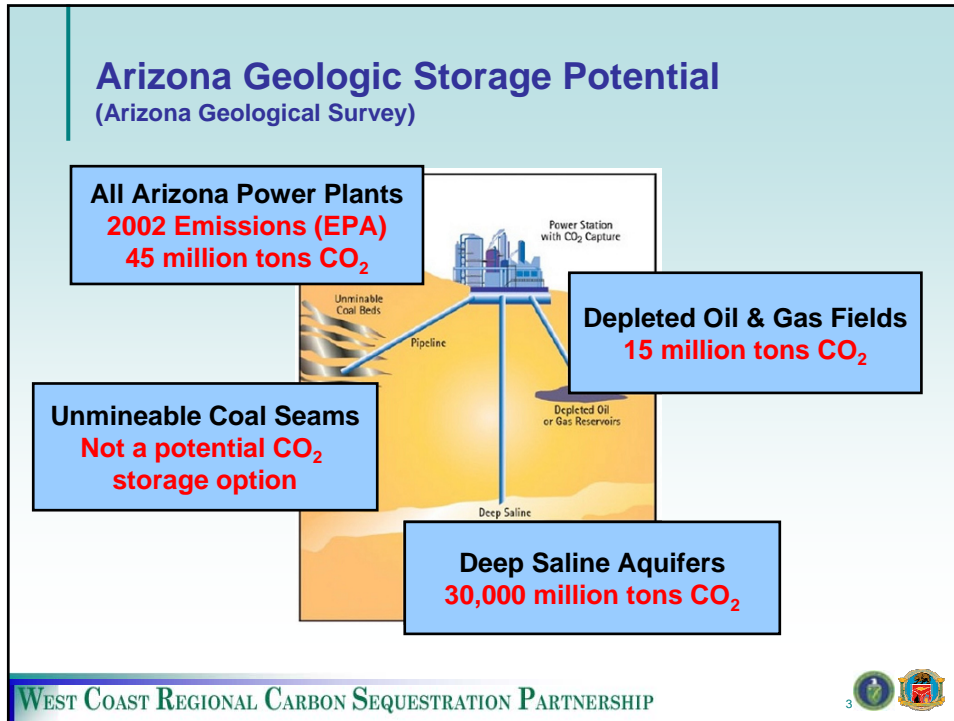
**Robert Trautz**  
Technical Program Manager  
Lawrence Berkeley National Laboratory  
rctrantz@lbl.gov

Seattle, WA  
November 27, 2007



## Arizona CO<sub>2</sub> Emissions Are Primarily From Coal-Fired Power Plants





### Arizona Utilities and Collaborators

- Arizona Public Service Company
- Salt River Project
- Tucson Electric Power
- Electric Power Research Institute
- Lawrence Berkeley National Laboratory
- California Energy Commission
- U.S. Department of Energy

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## WESTCARB Pilot Test Objectives

- Develop method for imaging extent of CO<sub>2</sub> in the subsurface
- Assess seal integrity
  - Caprock
  - Faults (if present)
- Determine injectivity and storage capacity of the reservoir
- Assess potential environmental impacts
  - Surface leakage
  - Groundwater
- Validate multiphase flow models



San Francisco Peaks  
Flagstaff, AZ

## Arizona Pilot-Specific Objectives

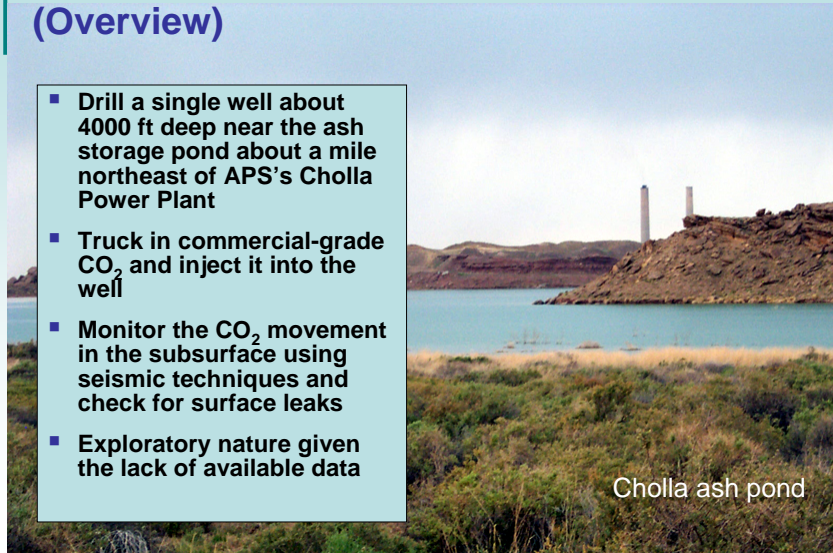
- Evaluate CO<sub>2</sub> sequestration opportunities in the Colorado Plateau Province
- Injection test simulates a commercial operation where a single deep injection well may be the only well present
- “Greenfield” saline formation injection
- Focus on monitoring



Arizona

## What Are We Proposing to Do? (Overview)

- Drill a single well about 4000 ft deep near the ash storage pond about a mile northeast of APS's Cholla Power Plant
- Truck in commercial-grade CO<sub>2</sub> and inject it into the well
- Monitor the CO<sub>2</sub> movement in the subsurface using seismic techniques and check for surface leaks
- Exploratory nature given the lack of available data



Cholla ash pond

## What Are We Proposing to Do? (Overview)

- Share our results with the community and public officials; compare our results with those from 25 similar tests across the United States and Canada
- Seal the well upon completion of the project
- Conduct outreach to educate and receive input from the public regarding climate change and geologic sequestration



## What Will This Accomplish? The Test Will Show That...

- CO<sub>2</sub> can be safely stored in porous geologic formations containing nonpotable saline water
- Computer models developed by national laboratories and Arizona geologists can predict how CO<sub>2</sub> will move into, and interact with, northeast Arizona saline formations
- Multiple types of instruments can measure the CO<sub>2</sub> injected underground and detect leaks
- State and federal regulators know how to permit and inspect CO<sub>2</sub> storage projects

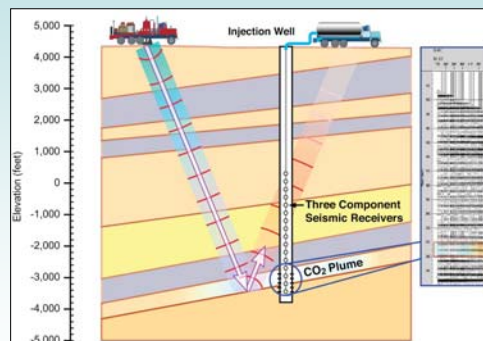


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## Project Details — Phased Approach

- Phase I: Select site and obtain permits
- Phase II: Drill and test exploratory well
- Phase III: Injection
  - Inject up to 2000 tons of CO<sub>2</sub>
  - Monitor CO<sub>2</sub> movement in the subsurface

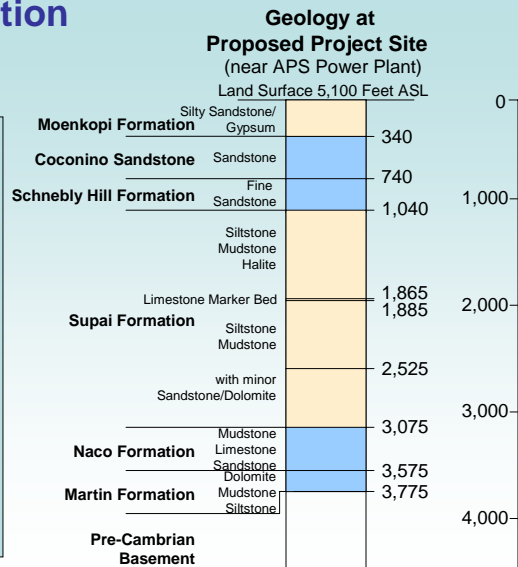


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## Phase I: Site Selection and Planning

- Planning, outreach and characterization
  - Geological reconnaissance and site selection
  - NEPA documentation
  - Detailed site geology and hydrology
- Reservoir simulation
  - Estimation of injectivity and plume migration
  - Detailed test plan development



Source: Errol L. Montgomery & Associates



## Phase II. Geological Exploration and Characterization

- Pre-drilling planning, safety and outreach
- Site characterization, well drilling and logging
  - Prepare site and drill exploration well
  - Obtain well logs; baseline P and T, water samples
  - Field scale permeability measurements
- Assess data and decide whether to perform CO<sub>2</sub> injection

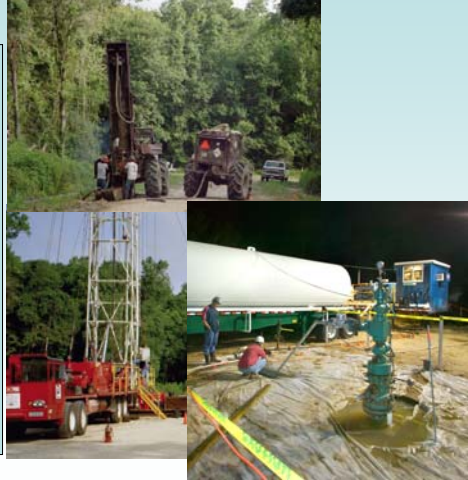


Drilling and logging at Frio CO<sub>2</sub> Pilot  
(photos from S Hovorka)



### Phase III. CO<sub>2</sub> Injection

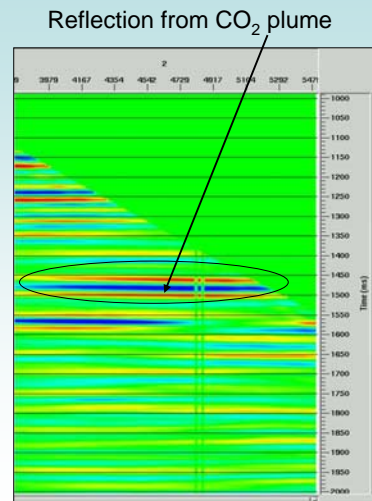
- Pre-injection simulation, permitting and safety
- Prepare well for CO<sub>2</sub> injection
- Prepare injection equipment
- Obtain baseline geochemical and seismic (VSP) measurements
- Install downhole P & T, passive seismic transducers
- Inject about 2000 tons



Seismic Equipment (VSP) and CO<sub>2</sub> injection at the Frio Pilot

### Phase III. (cont.) Post Injection Activities

- Post-injection monitoring
  - Wireline logs
  - Post-injection seismic
- Data analysis and reporting
  - Analyze data
  - Prepare technical reports, including assessment of storage capacity
  - Prepare “lessons learned” report
  - Disseminate results
- Site Restoration and Well Closure



VSP Results from Frio Pilot

## Proposed Research Project Will Comply With Federal and State Requirements

- ✓ National Environmental Policy Act (NEPA)
- ✓ U.S. EPA Underground Injection Control (UIC)
- ✓ Arizona Aquifer Protection Program (APP)
- ✓ Arizona Oil & Gas Commission drilling permit

We are assessing potential impacts on:

- ✓ Land Uses
- ✓ Geology/Soil Conditions
- ✓ Vegetation and Wildlife Resources
- ✓ Socioeconomic and Infrastructure Conditions
- ✓ Historical/Cultural Resources
- ✓ Visual Resources
- ✓ Atmospheric Conditions/Air Quality
- ✓ Hydrologic Conditions/Water Quality
- ✓ Solid and Hazardous Wastes
- ✓ Health/Safety Factors
- ✓ Environmental Restoration and/or Waste Management



Historical/Cultural Resources

## Arizona Utilities Pilot — Summary

The WESTCARB project is ...

- Preparing permit applications
  - Providing information to state and federal regulators
  - Reaching out to the community through public meetings
  - Developing detailed budgets and schedules
  - Soliciting qualifications/bids for a site test manager
- ...and will begin
- ... Drilling and testing in Fiscal Year 2008–2009

**PUBLIC MEETING**  
Storing Carbon Dioxide to Fight Global Warming:  
Arizona Utilities CO<sub>2</sub> Storage Pilot Project

Holbrook, Arizona, August 1, 2007, 6:30-8:00 p.m.

**Purpose**  
This informational meeting is being held to discuss plans for a research project to test "carbon sequestration," a promising new technology that can help reduce climate (CO<sub>2</sub>) gases from the atmosphere to help global warming. Also known as CO<sub>2</sub> storage, carbon sequestration involves capturing CO<sub>2</sub> above ground and storing it in porous geologic formations suitable for secure long-term storage. In Arizona, well-saturated, deep-seated formations such as limestone, sandstone, and coalbed methane are excellent candidates for CO<sub>2</sub> storage. The depth and high salinity of the water in these formations rule out the possibility of using it for human consumption or agriculture. The proposed CO<sub>2</sub> storage test in northeast Arizona will inject a small amount of commercial-grade CO<sub>2</sub> into a dedicated well equipped with sensitive monitoring instrumentation. This well also is intended to "test" the CO<sub>2</sub> as it is dissolved into the porous rock. Successful subsurface geologic tests would help confirm the feasibility of ultimately storing CO<sub>2</sub> captured from nearby power plants, which could be required by future legislation.

**Everyone is welcome to attend the meeting to learn and ask questions about our proposed project. [Please see our Q & A section on the back of this announcement.]**

**MEETING LOCATION**  
Northern Phoenix College  
Brent Center Building  
2521 N. Scotts Boulevard  
Holbrook, AZ 86001  
Meeting Contact: Danny Smith, APP/Safety Plans Plan  
Telephone: 520-336-1101, Email: [Dan@westcarb.org](mailto:Dan@westcarb.org)

## How to Get More Information

- Visit our website ([www.westcarb.org](http://www.westcarb.org))
- Contact our project leaders
  - Geologic Pilot Program Manager Rob Trautz  
(510) 486-7954, [rctrantz@lbl.gov](mailto:rctrantz@lbl.gov)
  - WESTCARB Technical Director Larry Myer  
(916) 651-2073, [larry.myer@ucop.edu](mailto:larry.myer@ucop.edu)

