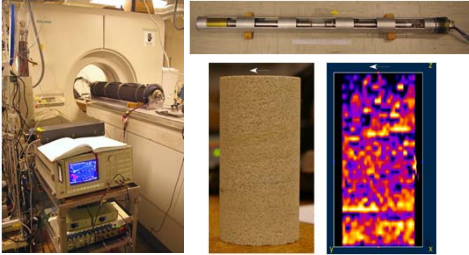


## Laboratory seismic and electrical resistivity monitoring of supercritical CO<sub>2</sub> flooding in sandstone cores

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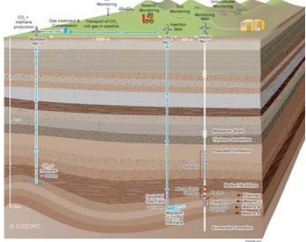
## Introduction

Monitoring of CO<sub>2</sub> geological storage requires:

- Understanding of spatial distribution of CO<sub>2</sub>  
—Where is it?
- Understanding of CO<sub>2</sub> saturation in reservoir  
—How much can we store?

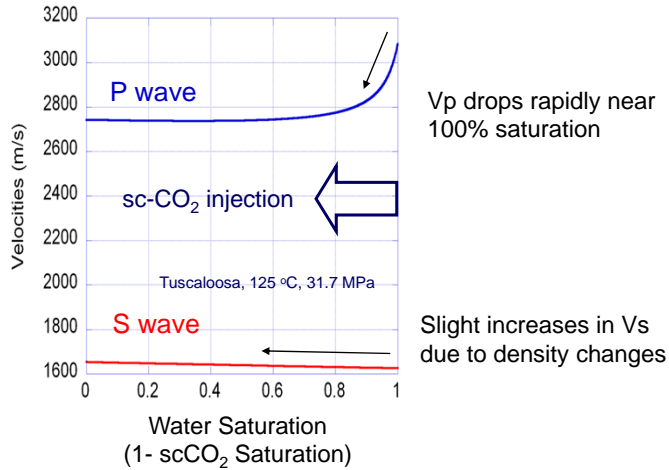
To answer these and other questions:

- Laboratory measurements to define the **relationship between CO<sub>2</sub> in rock and its geophysical signatures (“Rock Physics”)**
- Interpretation of field geophysical measurements
- Integrate with reservoir modeling (for fluid movement)



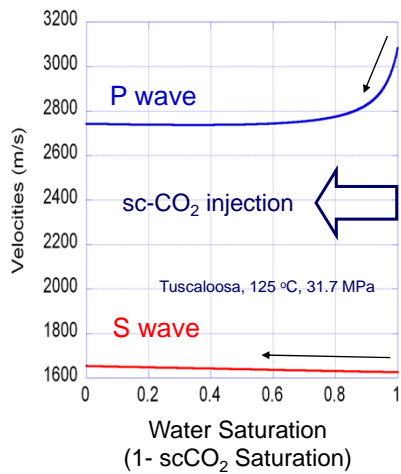
## Introduction

- A simplistic relationship—Gassmann Model (1951)



## Introduction

- A simplistic relationship—Gassmann Model (1951)



P-wave log results at Nagaoka site

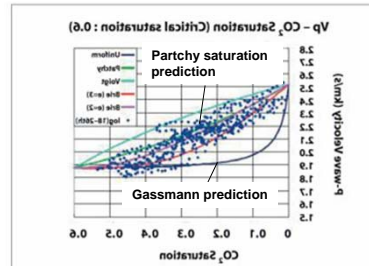
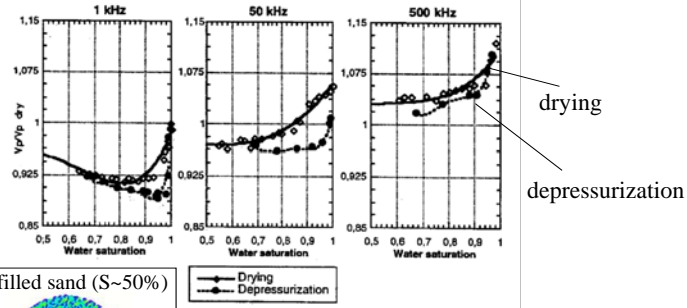


Figure 1. P-wave velocity log results at Nagaoka site. The plot shows the P-wave velocity (m/s) versus CO<sub>2</sub> saturation. The data points are compared with the Gassmann prediction (red line) and the Partchy saturation prediction (blue dots). The Gassmann prediction is a good fit for the data points.

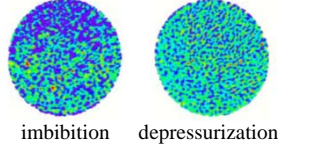
(Azuma, et al., Energy Procedia, 2011)

## Introduction

Frequency and saturating phase geometry effect on P wave velocity  
(Estailades limestone)



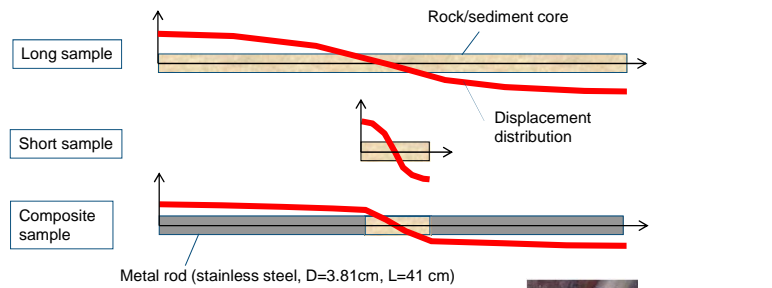
X-ray CT of water filled sand (S~50%)



(From Liu (2001))

Cadoret et al.(1995)

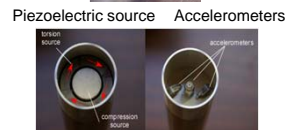
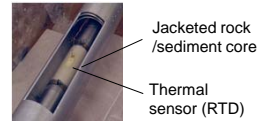
## Split Hopkinson Resonant Bar (SHRB) Test



- Mass effect
  - Length effect
- (e.g. Tittmann, 1977) → Reduction of resonance frequency

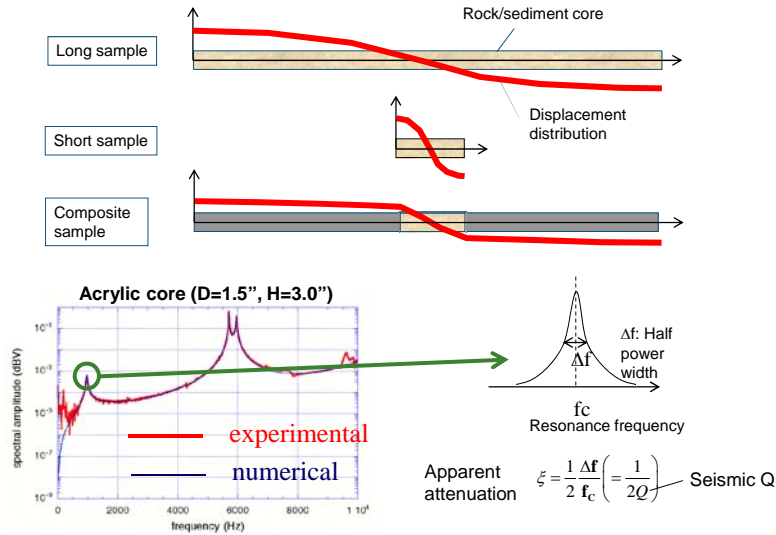


Experiment is conducted within a gas ( $N_2$ ) confining cell



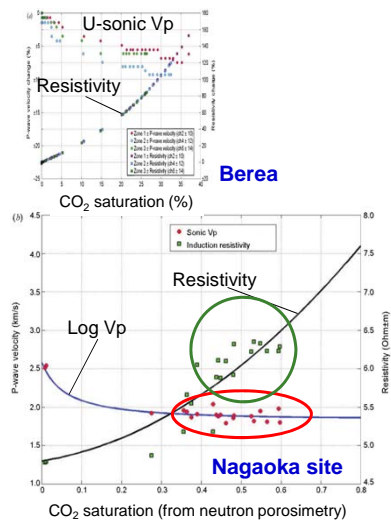
(Nakagawa, Rev. Sci. Instr., 2011)

## Split Hopkinson Resonant Bar (SHRB) Test



(Nakagawa, Rev. Sci. Instr., 2011)

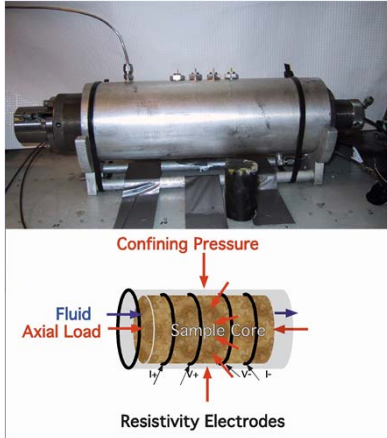
## Electrical Resistivity Measurement



- Better sensitivity than seismic for high CO<sub>2</sub> saturation
- For clean sand, basic empirical models (e.g. Archie's Law) apply well

(Xue and Watanebe, 2008; Kim et al., 2011)

## Electrical Resistivity Measurement



- Perform core flood at reservoir conditions with scCO<sub>2</sub>
- Quantify resistivity versus scCO<sub>2</sub> saturation
- Use CT scanning to quantify CO<sub>2</sub> saturation distribution (patch geometry)
- Correlate to seismic measurements

## CO<sub>2</sub> flooding experiment



- Step I: Brine injection (Initially dry sample)  
 Step II: sc-CO<sub>2</sub> injection (Initially brine saturated)  
 Step III: Brine re-injection  
 Step IV: brine removal (de-gassing)

X-ray CT imaging  
 ⇒ CO<sub>2</sub> distribution & saturation

Resonant bar test  
 ⇒ Seismic properties

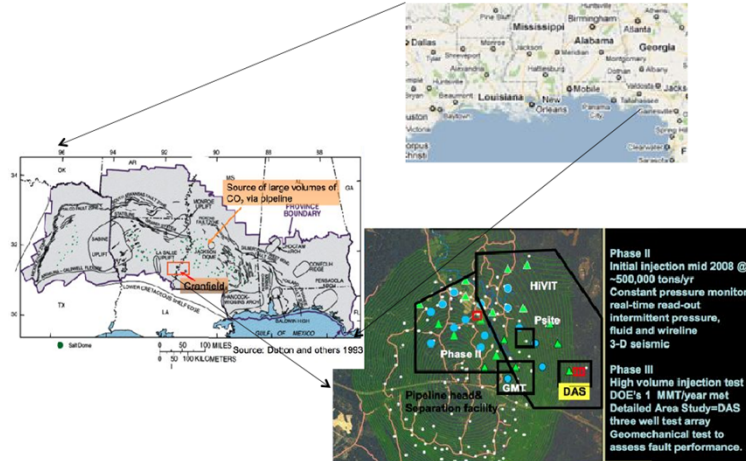


Berea  
 Porosity: 21.0%  
 Permeability: **680 mD**  
 T=35°C  
 Pc=1,500 psi  
 Pp=1,000 psi  
 Brine: 5% KCl aq.



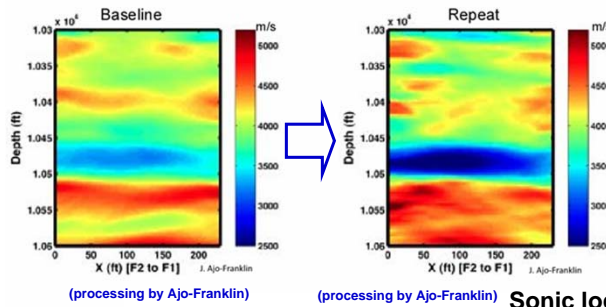
Cranfield (reservoir)  
 Porosity: 20.2%  
 Permeability: **-15.5 mD**  
 T=65°C  
 Pc=3,500 psi  
 Pp=2,800 psi  
 Brine: Syn. Reservoir brine

## CO2 flooding experiment SECARB Cranfield Monitoring



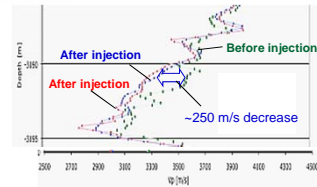
### Example III: CO2 monitoring

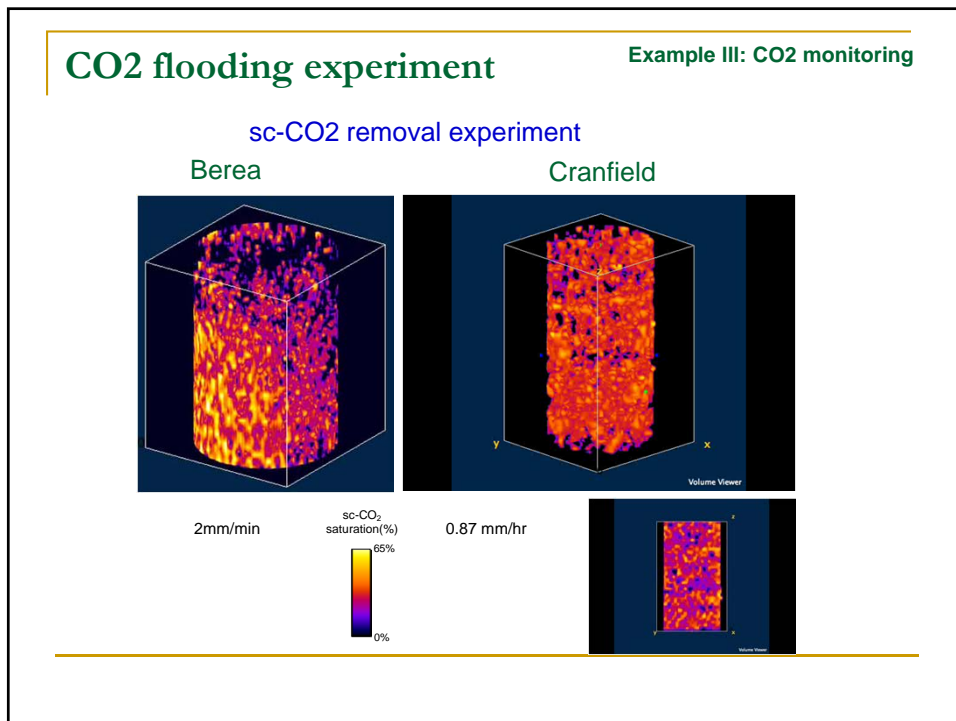
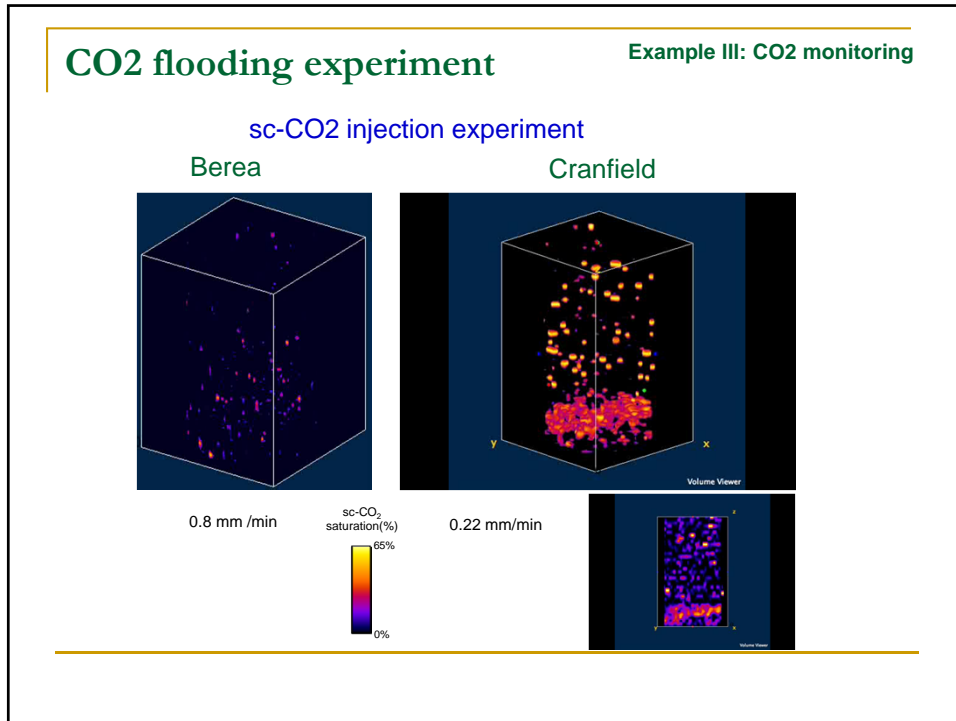
#### Crosshole Tomography (~ 1 kHz)



#### Sonic log of the injection interval by Schlumberger (~20 kHz)

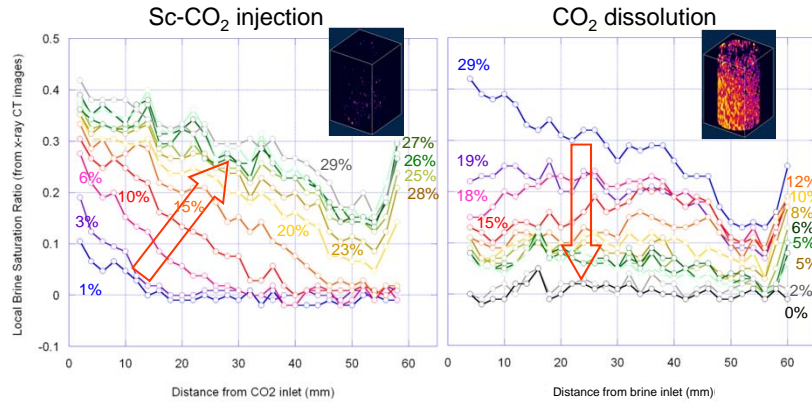
Tomography: 500-700 m/s change  
Sonic log: ~250 m/s change





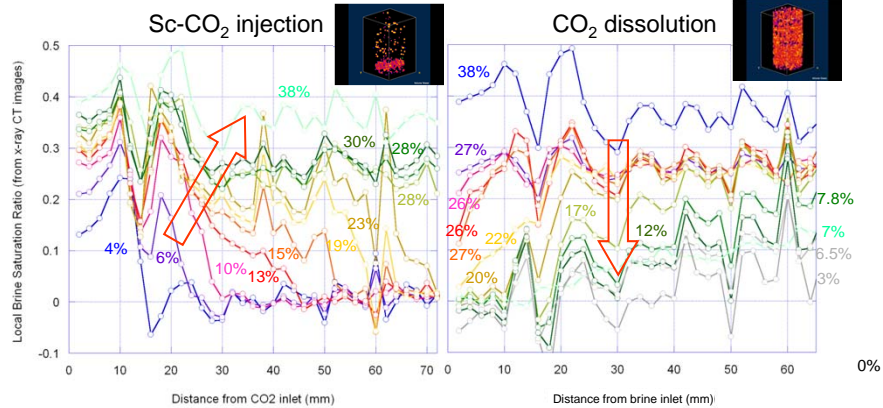
## CO<sub>2</sub> flooding experiment

### Brine saturation profiles along a high-perm Berea core (from x-ray CT)

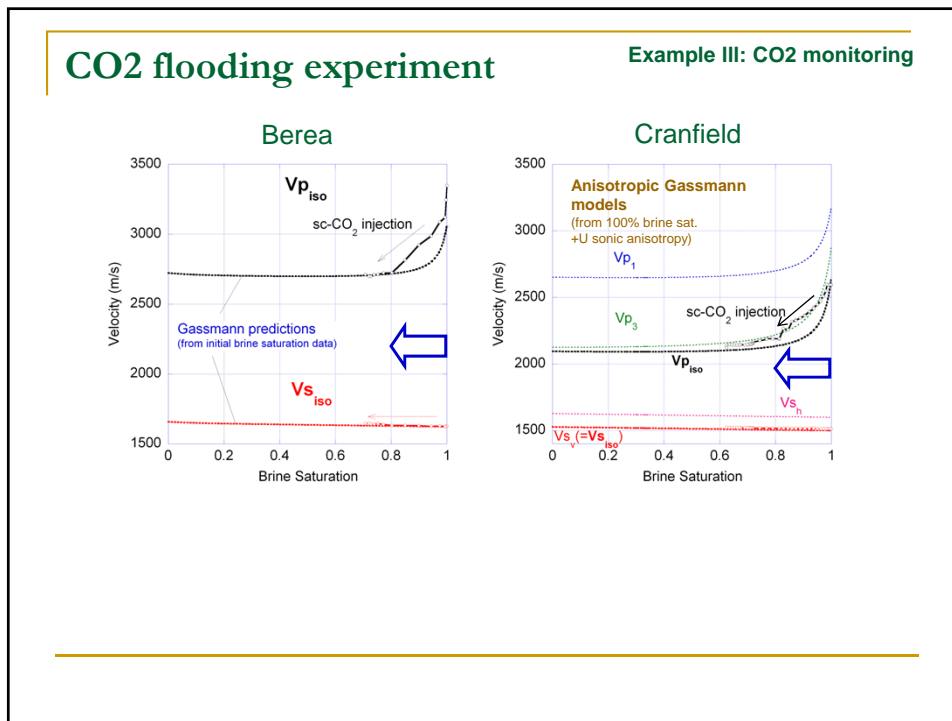
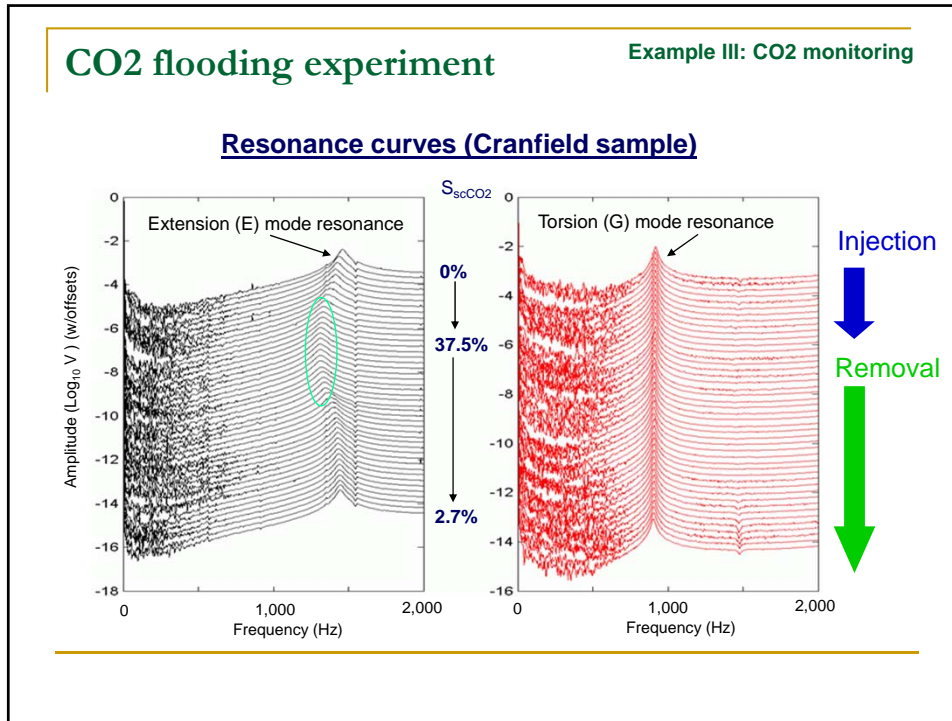


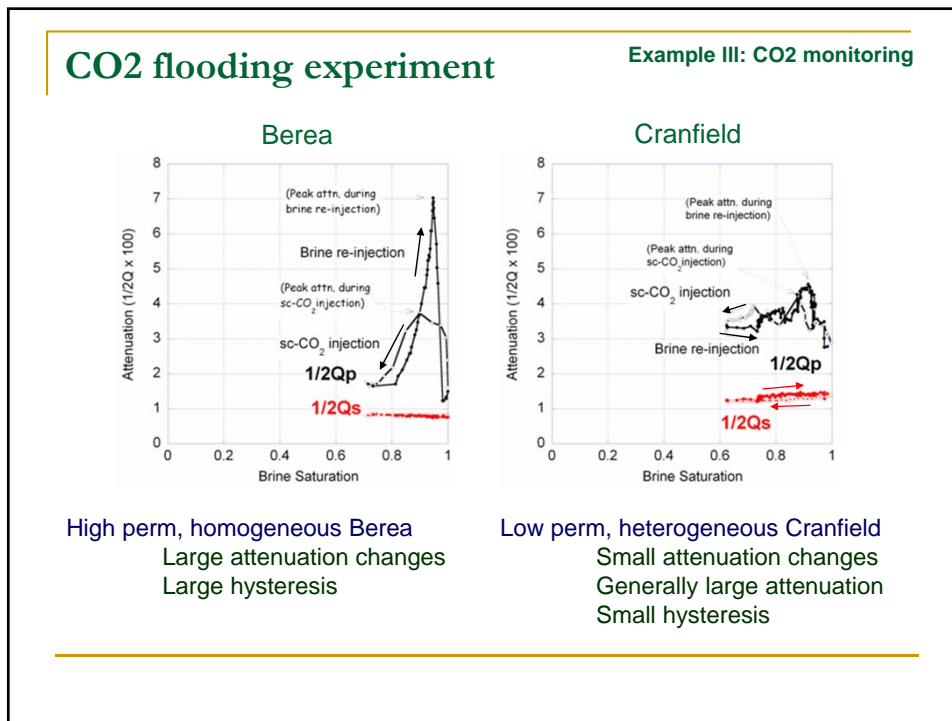
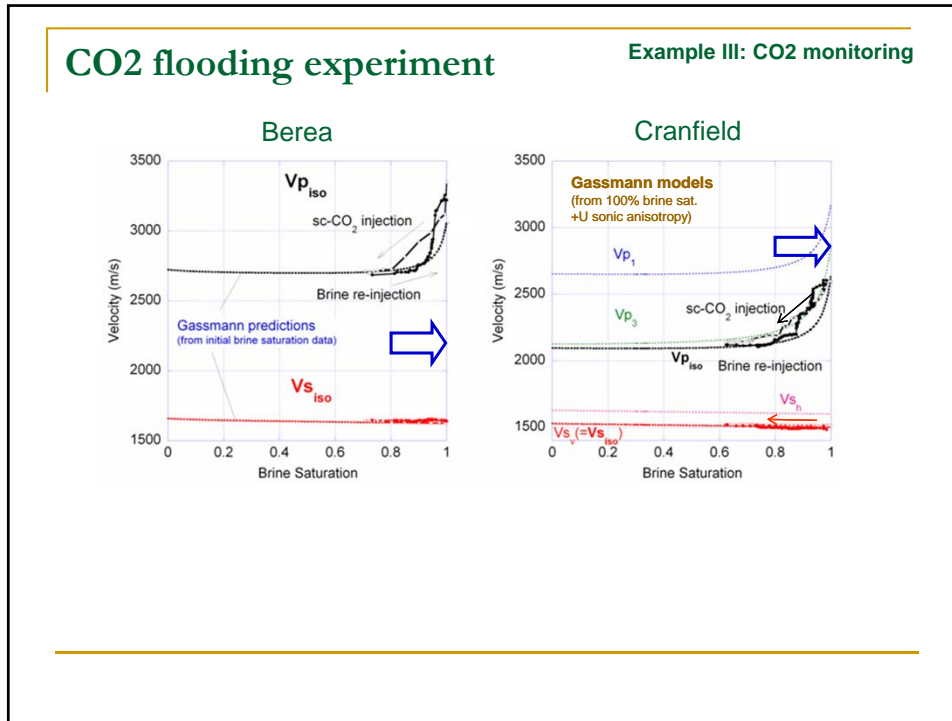
## CO<sub>2</sub> flooding experiment

### Brine saturation profiles along a medium-perm Cranfield core (from x-ray CT)





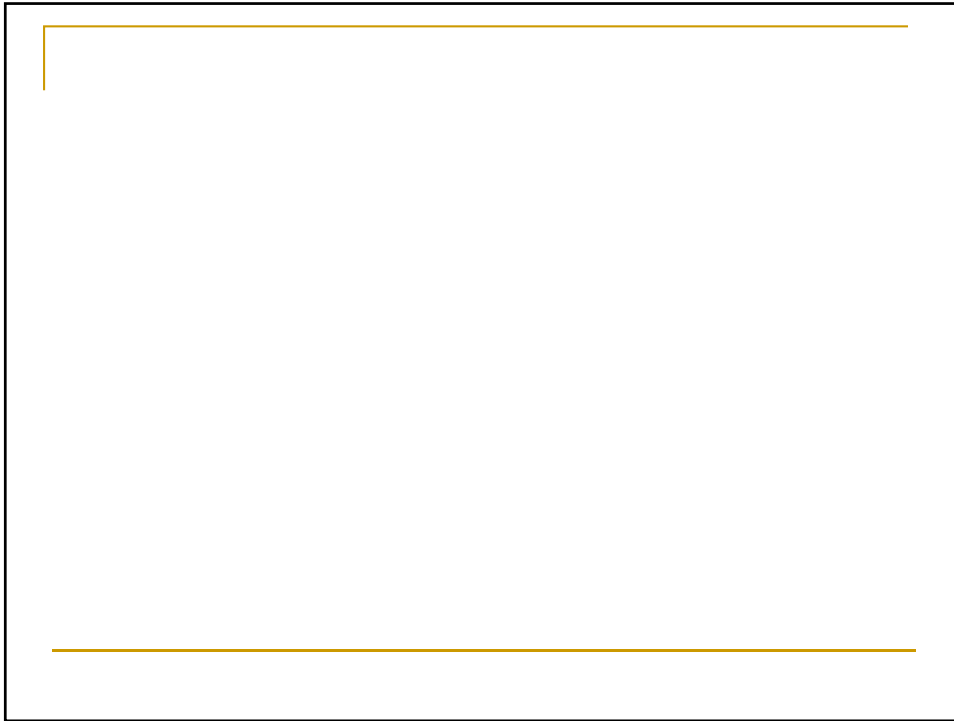




## Planned experiments on cores....

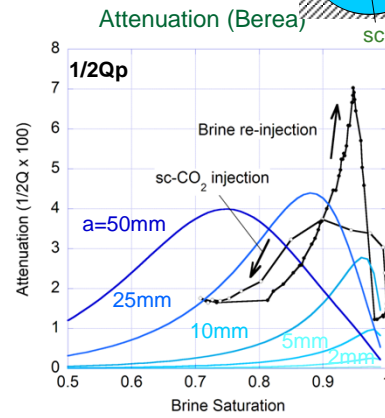
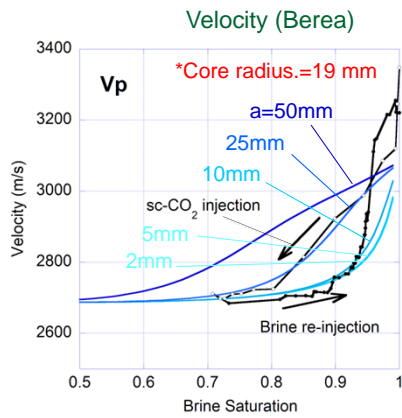
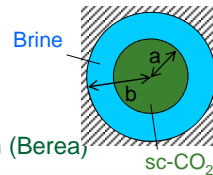


- **Baseline seismic and permeability measurements**
  - Both cap and reservoir rocks (~4 each)
  - Stress sensitivity measurements for seismic
  - Multiple cores (~3) from each unit
- **Seismic and permeability anisotropy measurements**
- **sc-CO<sub>2</sub> flooding experiments**
  - Reservoir rock only
  - Seismic measurements (SHRB)
  - Electrical resistivity measurements



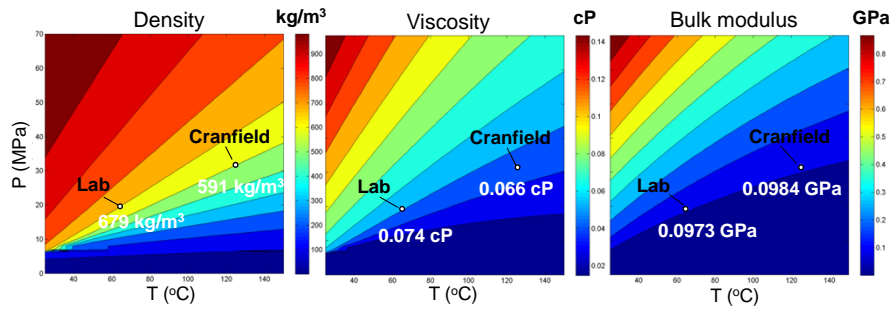
## CO<sub>2</sub> flooding experiment

sc-CO<sub>2</sub> injection test – White Model (f=1.7kHz)



## CO<sub>2</sub> flooding experiment

### CO<sub>2</sub> Properties



Cranfield: 125 °C, P<sub>p</sub>= 4,600 psi (31.7 MPa), P<sub>c</sub>=10,550 psi (72.8 MPa)

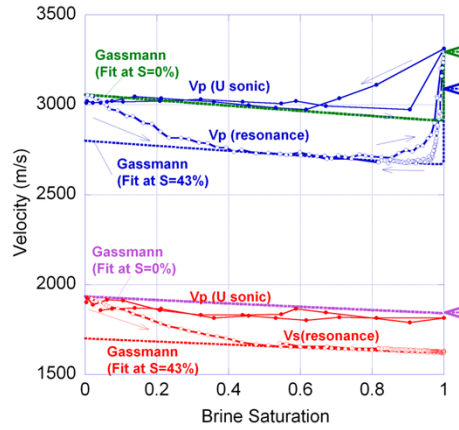
Lab experiment: 65 °C, P<sub>p</sub>=2,800 psi (19.3 MPa), P<sub>c</sub>=3,500 psi (24.1 MPa)

## Special Thanks to...

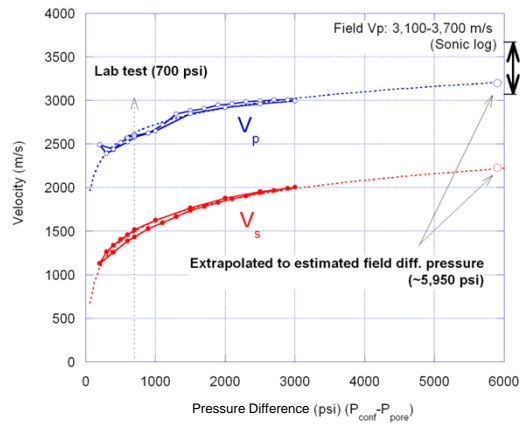
- Steven Ferreira (Fabrication of SHRB setup)
- Andrew Mei (Preparation of rock cores and fab. of seismic source)
- Katherine Blair (Student; CT image processing)

## CO2 flooding experiment

Brine injection/drainage test (Berea)



## CO2 flooding experiment



## CO2 flooding experiment

### Fluid Parameters

	Water			
	$\rho$ (kg/m <sup>3</sup> )	Vp(m/s)	$\mu$ (cP)	K (GPa)
T=25°C, P=0.1 MPa (15 psi)	997.05	1496.7	0.890	2.234
T=65°C, P=19.3 MPa (2,800 psi)	988.80	1589.0	0.438	2.497
T=125°C, P=31.7 MPa (4,600 psi)	954.29	1584.0	0.230	2.394

#### Synthetic Cranfield Brine

MgCl <sub>2</sub> ·2H <sub>2</sub> O	10.7 g/L
CaCl <sub>2</sub> ·2H <sub>2</sub> O	35.0 g/L
NaCl <sub>2</sub>	107 g/L

At room P (0.1 MPa)/T (25 °C)  
Cranfield Brine: 1,086 kg/m<sup>3</sup>, 2.64 GPa  
Water: 997 kg/m<sup>3</sup>, 2.23 GPa

## Cranfield core

61.6% Quartz	
3.8% Kaolinite	Al <sub>2</sub> Si <sub>2</sub> O <sub>5</sub> (OH) <sub>4</sub>
11.06% Chlorite	
14.53% Microcline	KAlSi <sub>3</sub> O <sub>8</sub>
1.68% Muscovite	
KAl <sub>2</sub> (AlSi <sub>3</sub> O <sub>10</sub> )(F,OH) <sub>2</sub>	
3.82% Albite	NaAlSi <sub>3</sub> O <sub>8</sub>
0.43% Calcite	
0.1% Siderite	
0.32% Halite	
2.65% Anatase	TiO <sub>2</sub>

