



# WESTCARB Regional Partnership

## Geologic Carbon Sequestration Potential in Arizona

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Senior Geologist

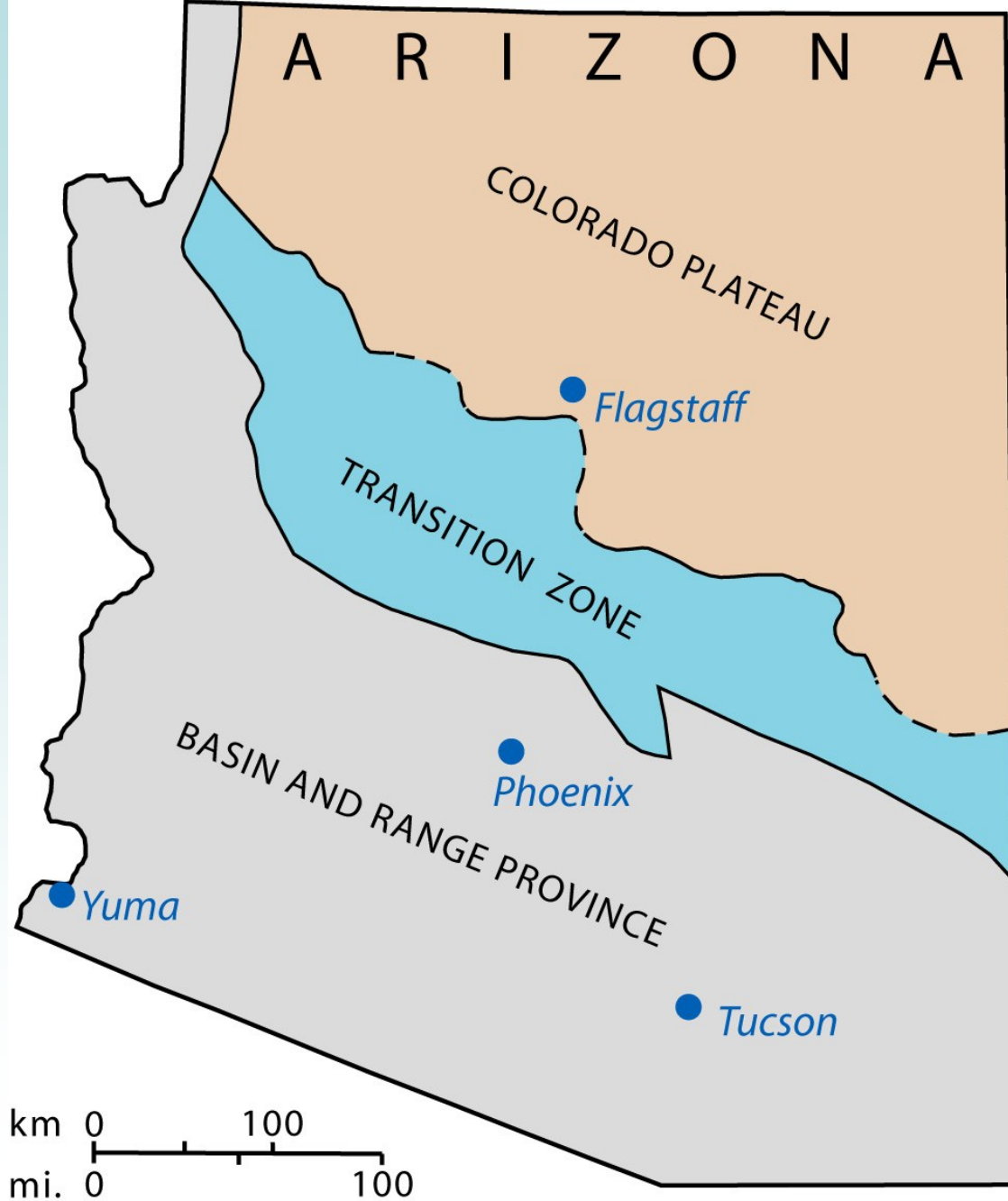
WESTCARB Annual Business Meeting  
Bakersfield, CA

October 15–17, 2012

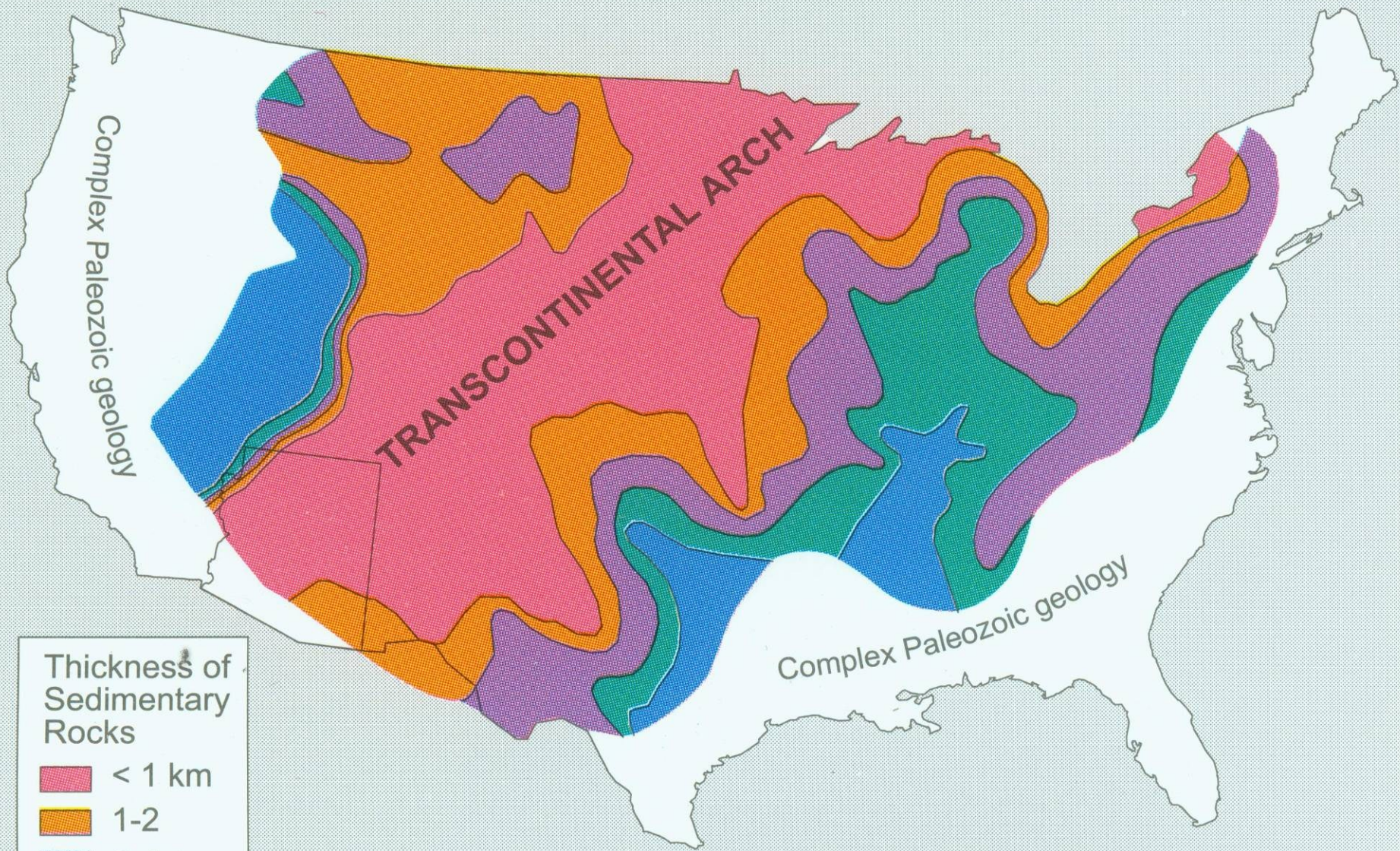
# Arizona Geological Survey

## WESTCARB Phase II Objectives

- Identify and assess subsurface geologic formations in the Colorado Plateau and Basin and Range provinces of Arizona for CO<sub>2</sub> sequestration potential
- Identify areas where deep-groundwater salinity exceeds 10,000 milligrams per liter (mg/l TDS) in areas with potential for CO<sub>2</sub> sequestration







Thickness of Sedimentary Rocks

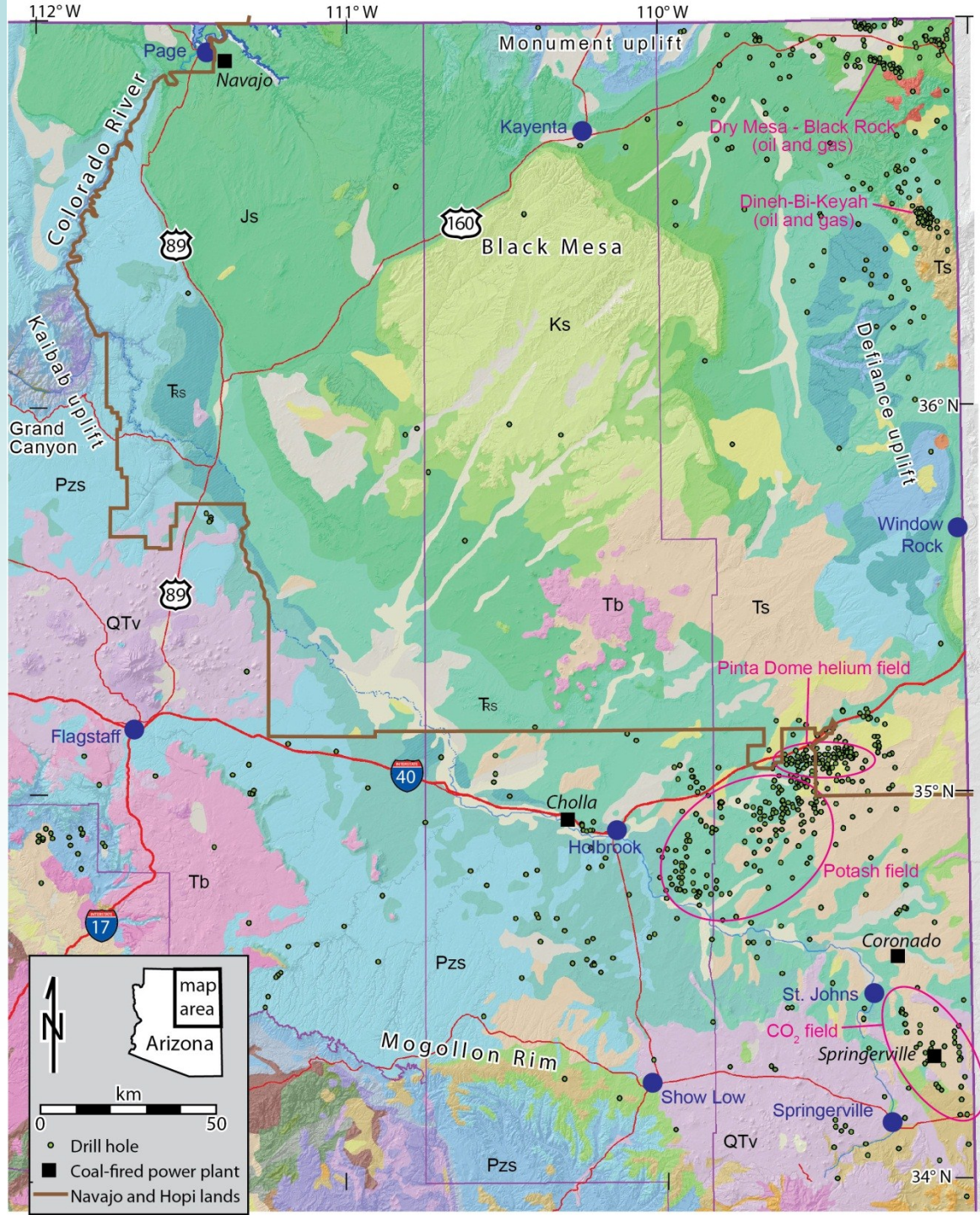
- < 1 km
- 1-2
- 2-4
- 4-6
- > 6

Modified from: Sloss, 1988, GSA DNAG v. D-2









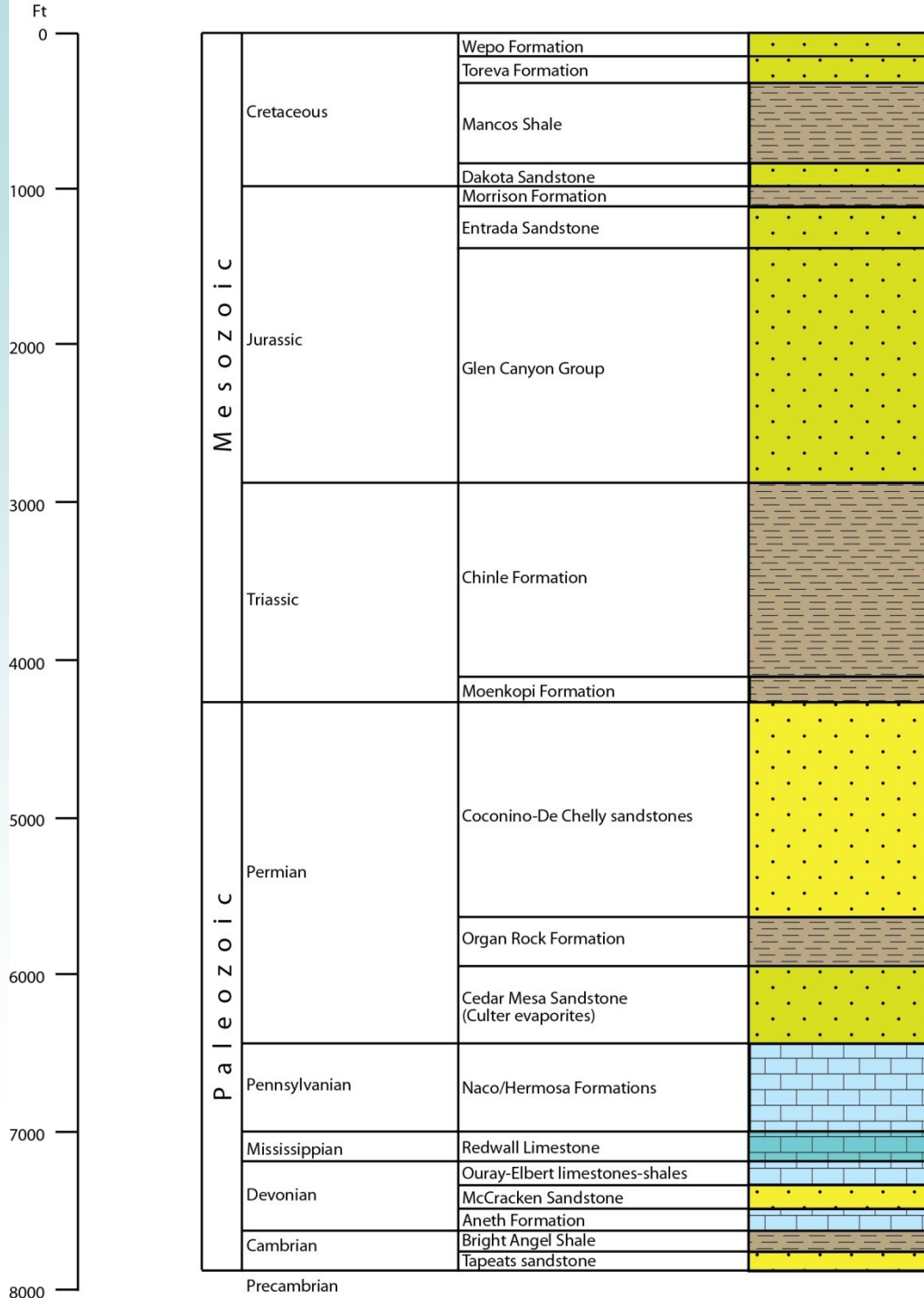
**Map Area**

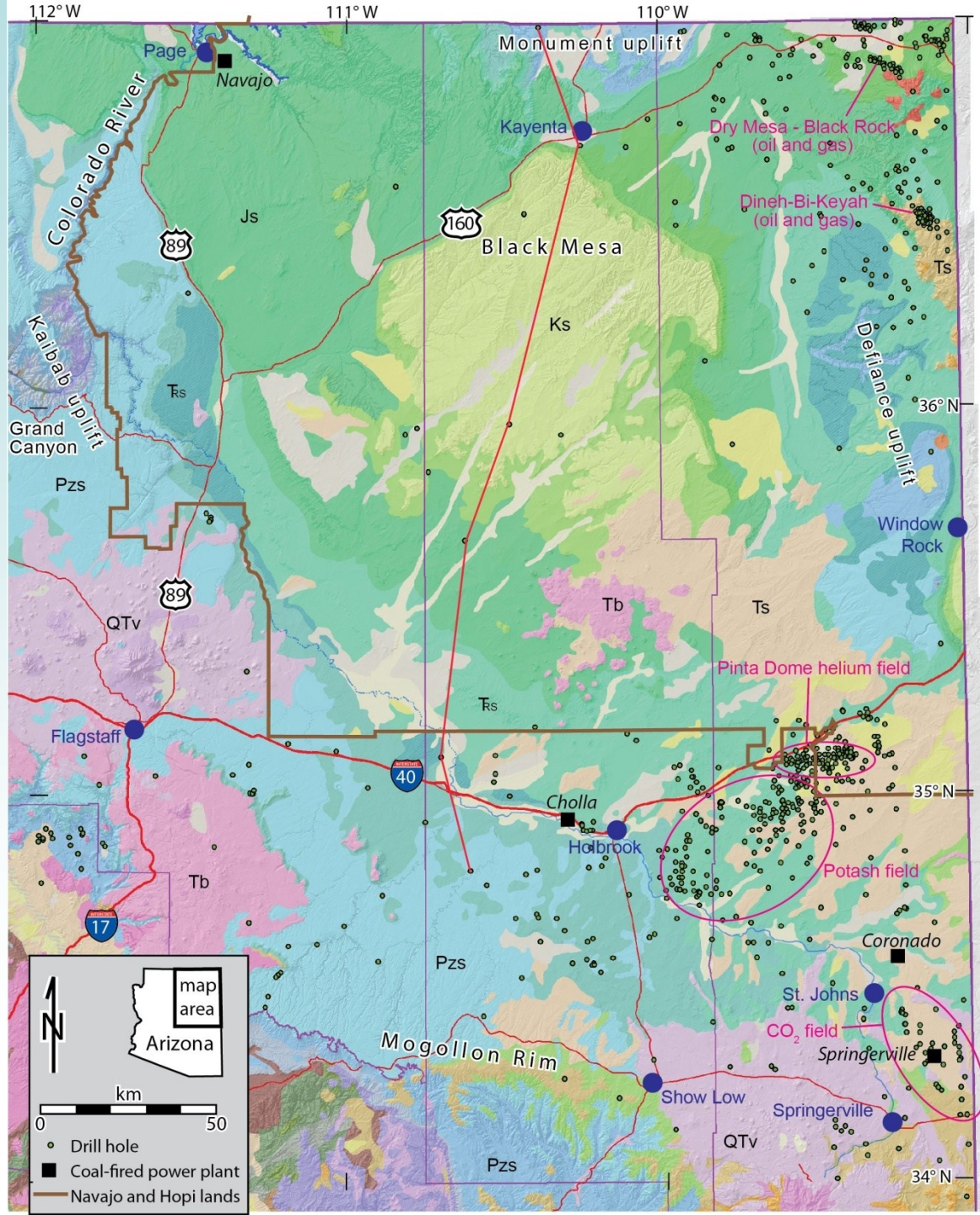
Arizona

0 50 km

- Drill hole
- Coal-fired power plant
- Navajo and Hopi lands







**Map Area**

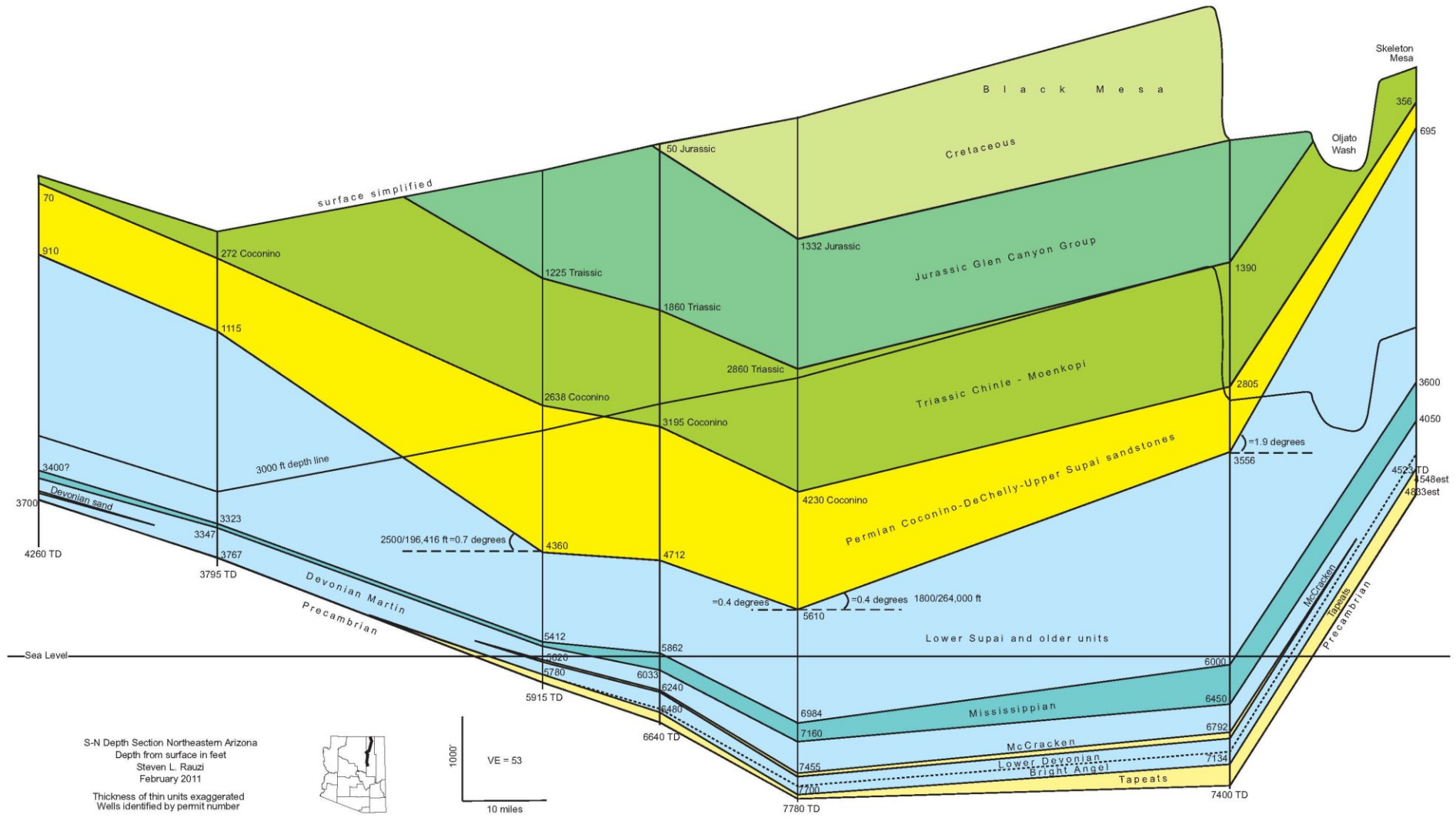
Arizona

0 50 km

- Drill hole
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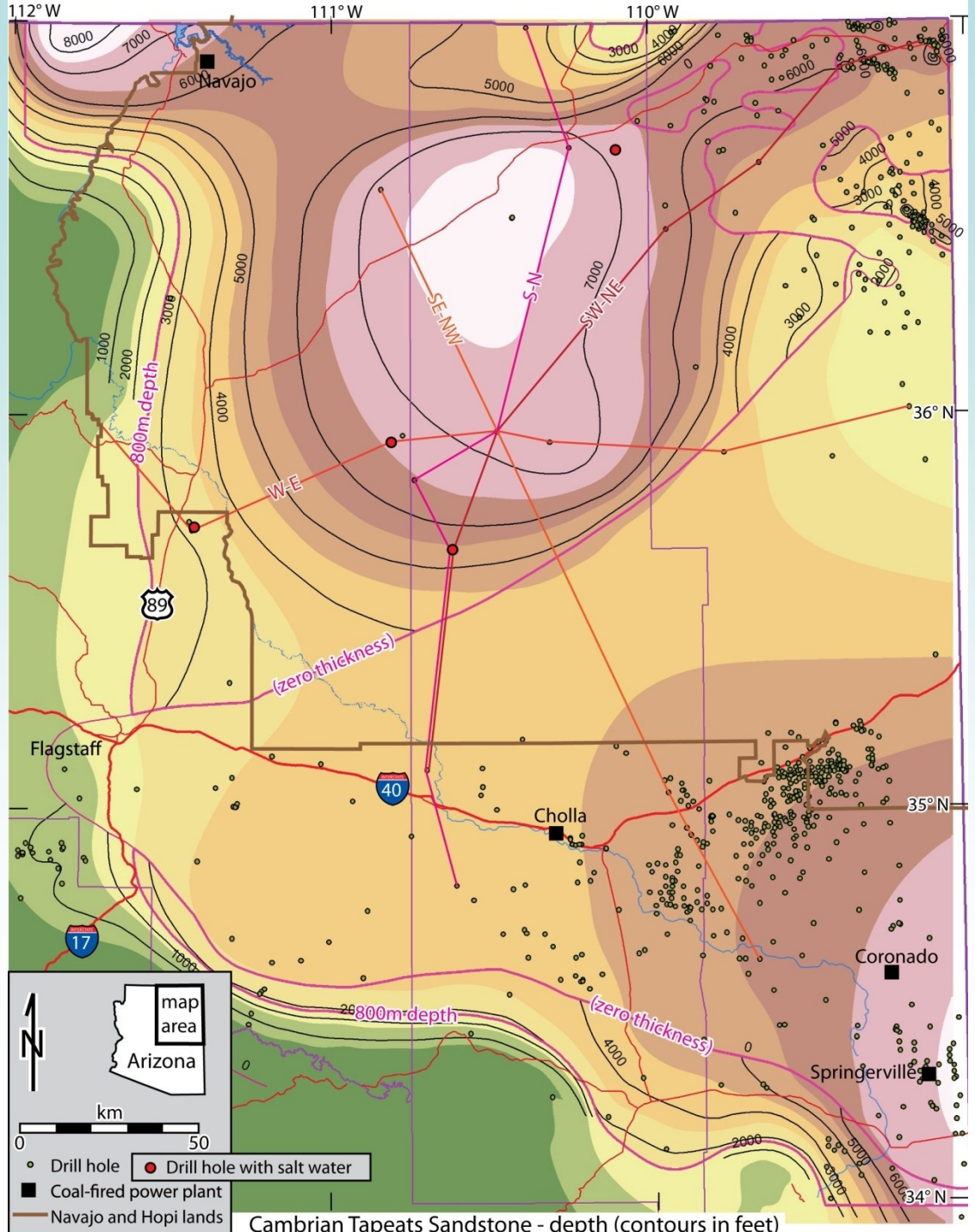






S-N Depth Section Northeastern Arizona  
 Depth from surface in feet  
 Steven L. Rauzi  
 February 2011  
 Thickness of thin units exaggerated  
 Wells identified by permit number





Cambrian Tapeats Sandstone - depth (contours in feet)





**Moenkopi Formation**

Land Surface 5,100 Feet (above sea level)  
Silty Sandstone/Gypsum

0  
100

**Coconino Sandstone** Sandstone

800

Siltstone  
Mudstone  
Halite

**Supai Formation**

Limestone  
Marker Bed

1,865  
1,885

Siltstone  
Mudstone  
with minor  
Sandstone/Dolomite

2,525

**Naco Formation**

Mudstone  
Limestone  
Sandstone

3,075

**Martin Formation**

Dolomite  
Mudstone  
Siltstone

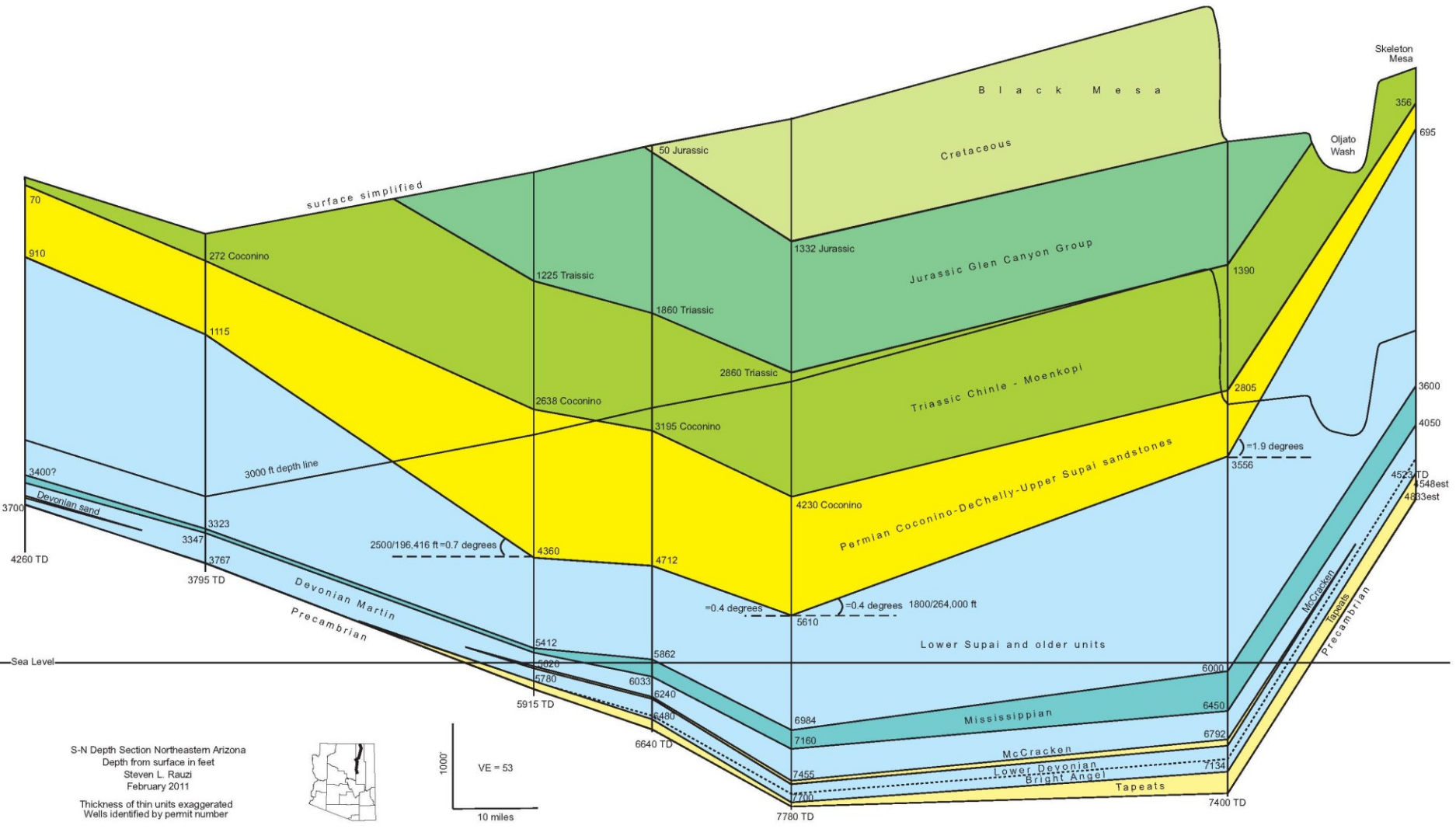
3,575

3,775

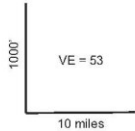
**Pre-Cambrian Basement**

Granite

Depth  
(Feet)



S-N Depth Section Northeastern Arizona  
 Depth from surface in feet  
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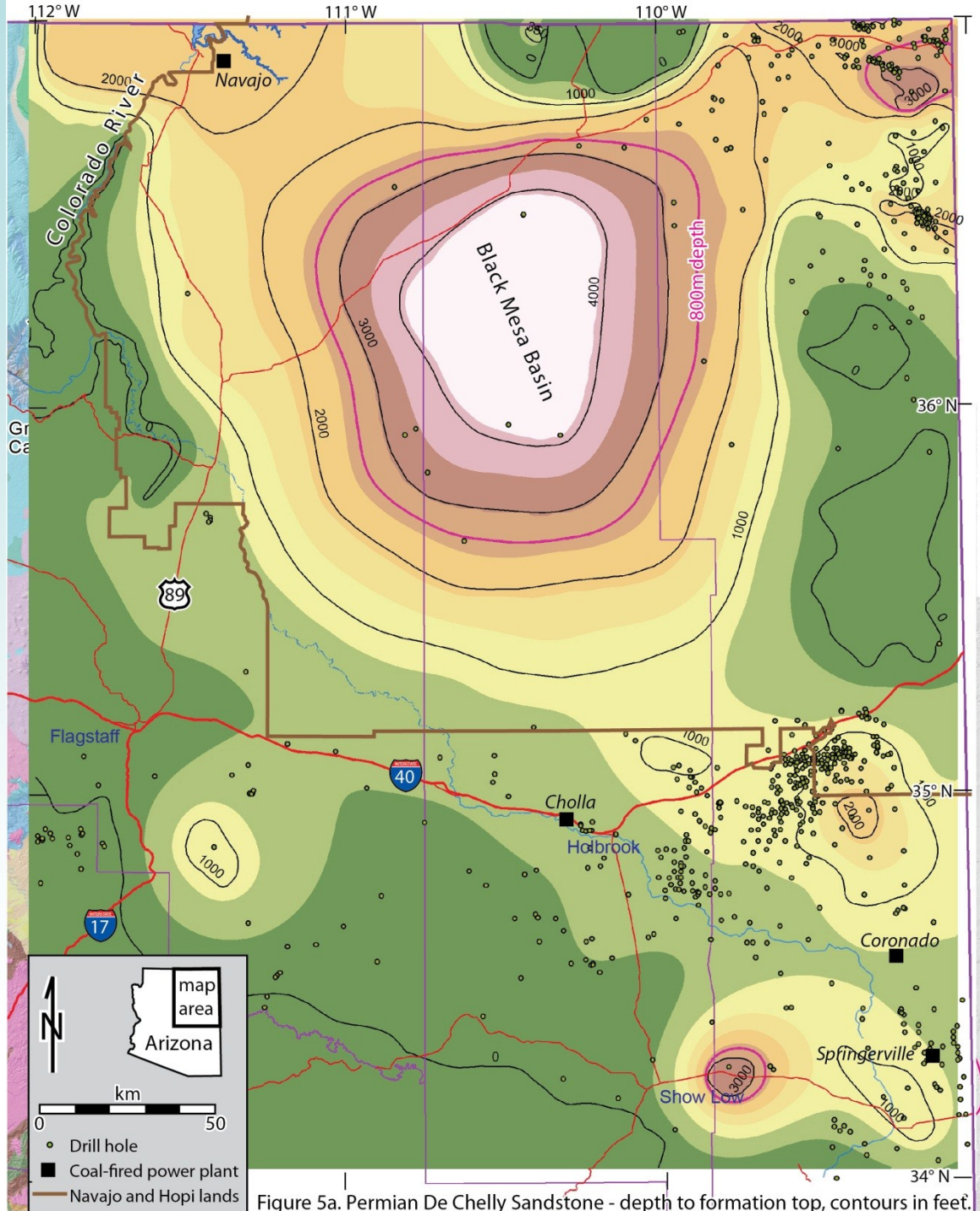


Figure 5a. Permian De Chelly Sandstone - depth to formation top, contours in feet.



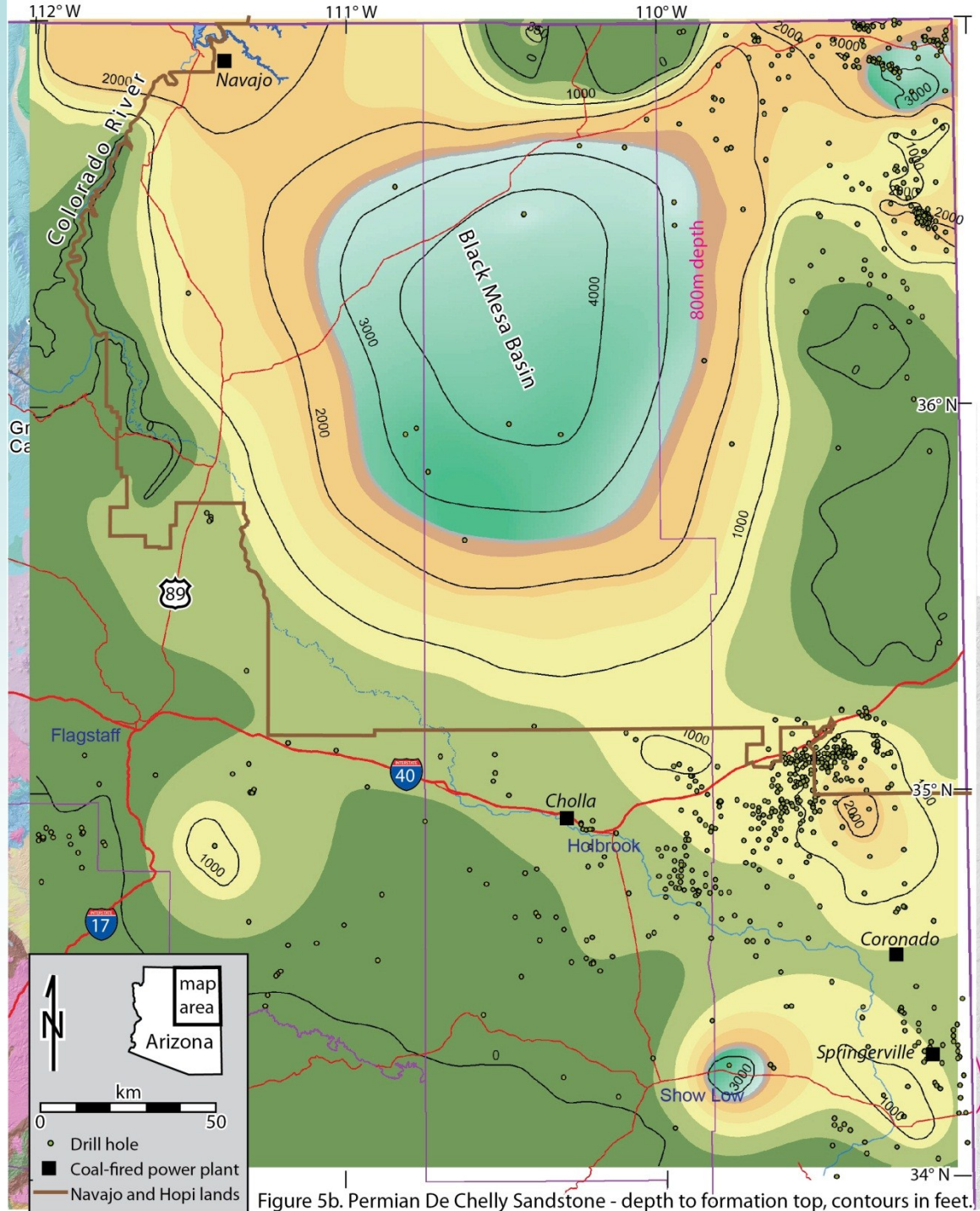


Figure 5b. Permian De Chelly Sandstone - depth to formation top, contours in feet.





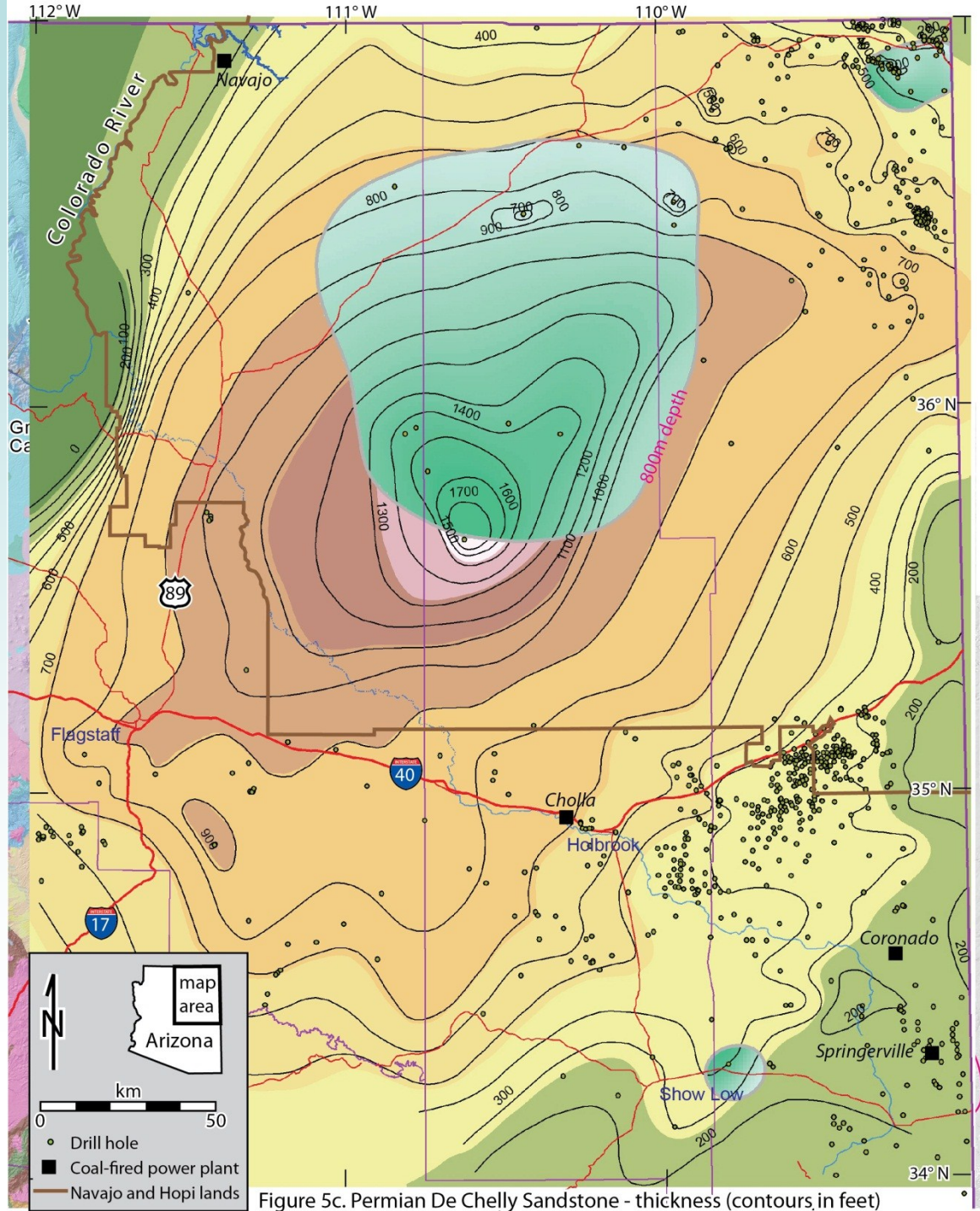


Figure 5c. Permian De Chelly Sandstone - thickness (contours in feet)



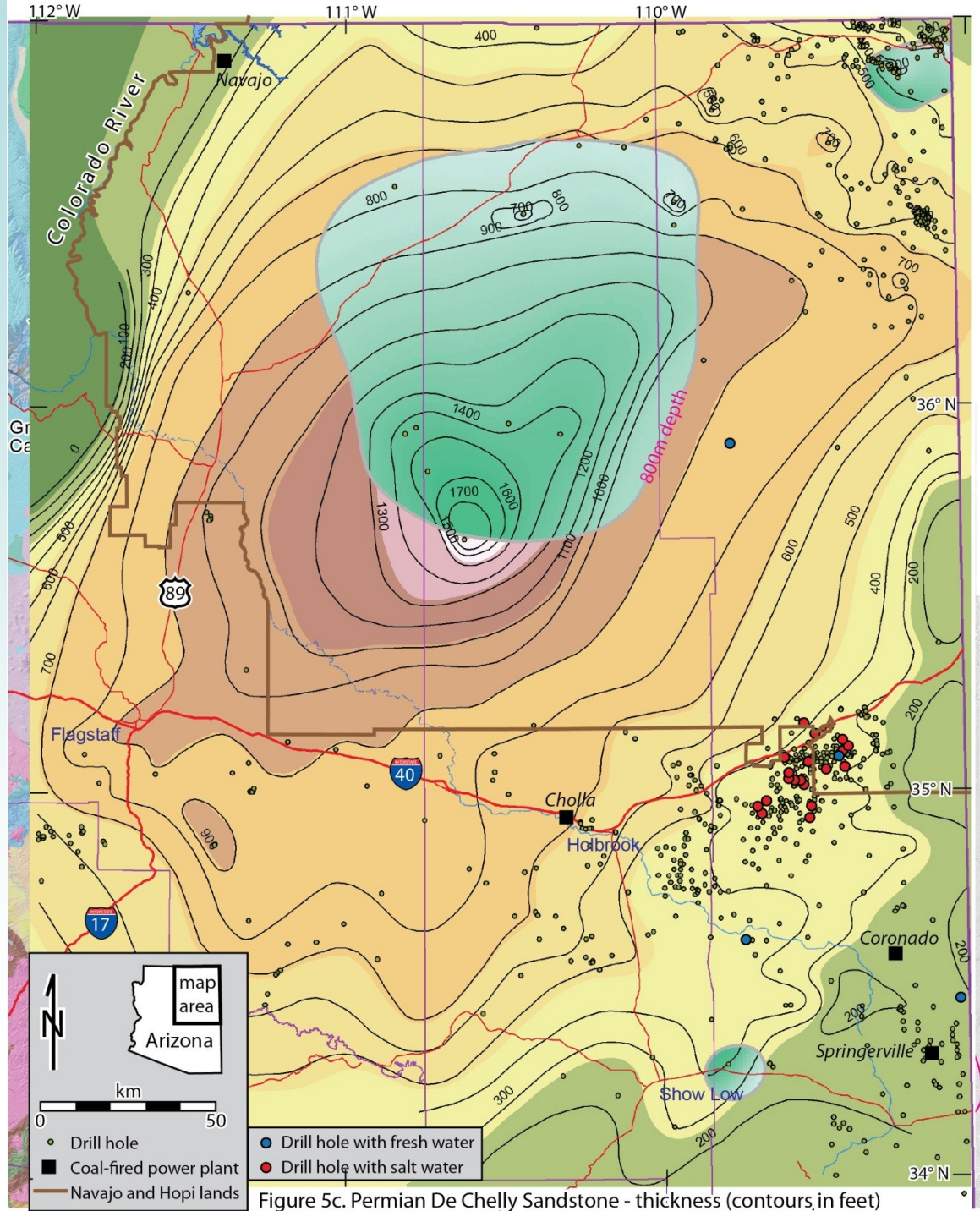


Figure 5c. Permian De Chelly Sandstone - thickness (contours in feet)



# Drill-hole bottom temperatures in northeastern Arizona (Apache, Navajo, and Coconino Counties)

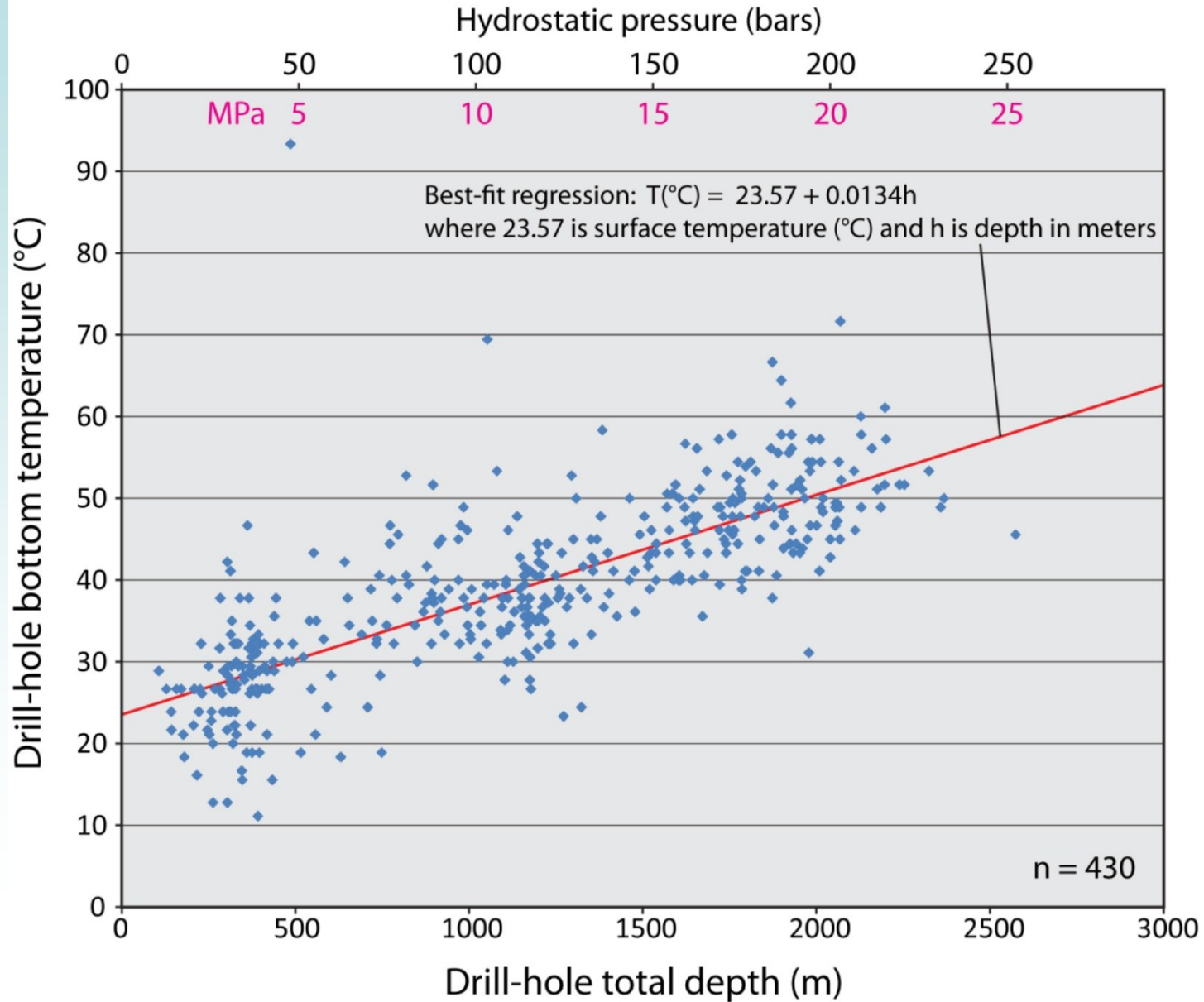


Figure 6. Drill-hole bottom temperatures from 430 bore holes in northeastern Arizona.

# Temperature vs density for CO<sub>2</sub> at different pressures

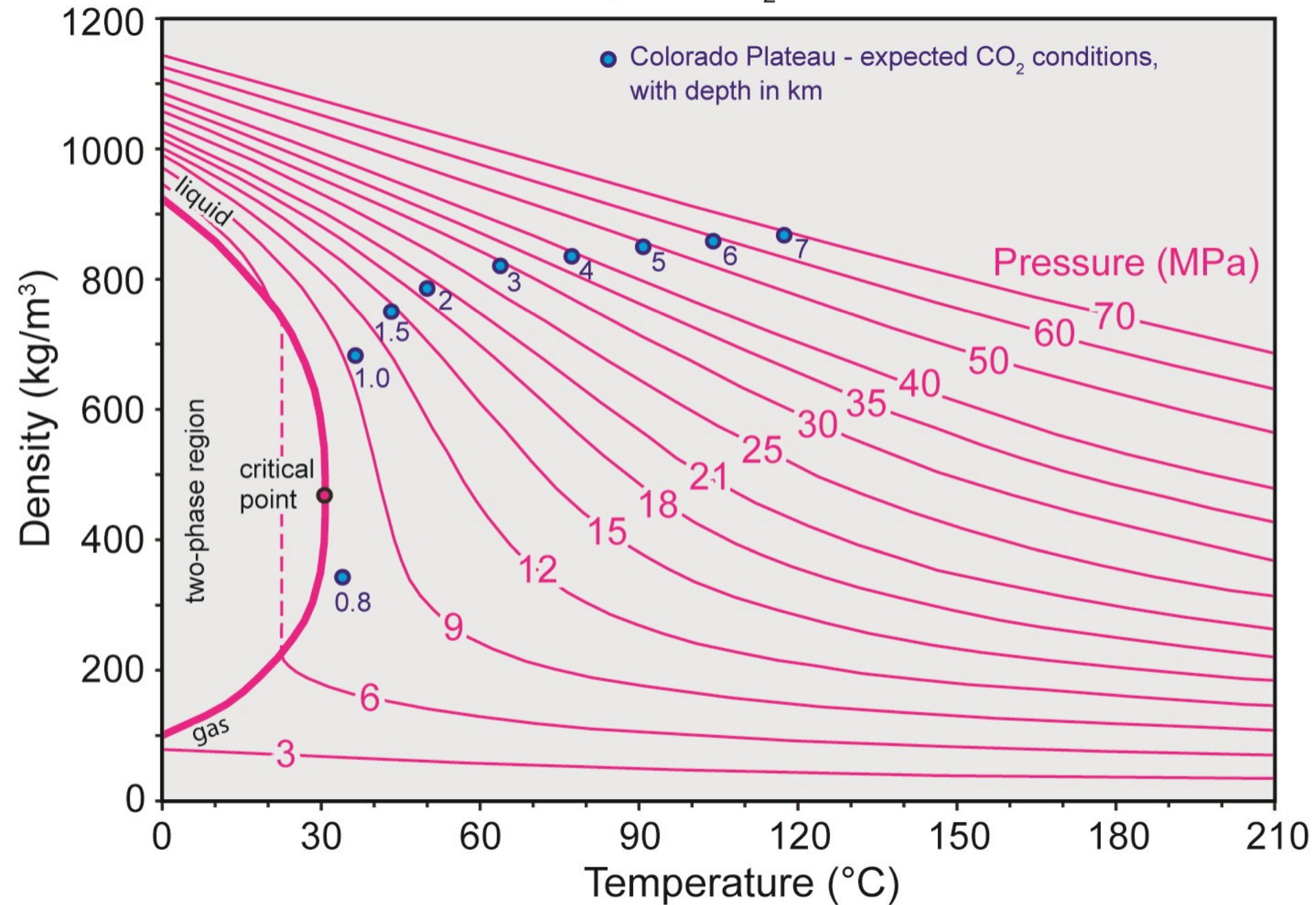




Table 2. Porosity and pore volume for Paleozoic sandstone units below 800m depth on the Colorado Plateau

| Basin and unit | Area (km <sup>2</sup> ) | Volume (km <sup>3</sup> ) | Porosity low (%)* | Porosity mean (%) | Porosity high (%)* | Pore volume low (km <sup>3</sup> ) | Pore volume mean (km <sup>3</sup> ) | Pore volume high (km <sup>3</sup> ) |
|----------------|-------------------------|---------------------------|-------------------|-------------------|--------------------|------------------------------------|-------------------------------------|-------------------------------------|
| De Chelly main | 10133                   | 3393                      | 9.3               | 14.3              | 19.3               | 315.57                             | 485.23                              | 654.90                              |
| De Chelly NE   | 345                     | 37                        | 9.3               | 14.3              | 19.3               | 3.44                               | 5.28                                | 7.13                                |
| De Chelly SE   | 172                     | 18                        | 9.3               | 14.3              | 19.3               | 1.69                               | 2.60                                | 3.51                                |
| McCracken      | 33578                   | 531                       | 2                 | 4                 | 8                  | 10.63                              | 21.25                               | 42.50                               |
| Tapeats main   | 28661                   | 1501                      | 1.2               | 2.4               | 6                  | 18.02                              | 36.03                               | 90.08                               |
| Tapeats south  | 3645                    | 50                        | 1.2               | 2.4               | 6                  | 0.60                               | 1.20                                | 3.00                                |
| Tapeats NE     | 603                     | 3                         | 1.2               | 2.4               | 6                  | 0.04                               | 0.07                                | 0.18                                |

\*De Chelly Sandstone (n=184): Porosity range is +/- one standard deviation

\*McCracken Sandstone (n=112): Porosity range is plus one standard deviation, minus one half of one standard deviation

\*Tapeats Sandstone (n=55): Porosity range is plus one standard deviation, minus one third of one standard deviation

Table 3. CO<sub>2</sub> storage capacity for Paleozoic sandstone units below 800m depth on the Colorado Plateau

| Sandstone unit and basin | Pore volume low (km <sup>3</sup> ) | Pore volume mean (km <sup>3</sup> ) | Pore volume high (km <sup>3</sup> ) | Storage efficiency, low* | Storage efficiency, median* | Storage efficiency, high* | Effective pore volume, low (km <sup>3</sup> ) | Effective pore volume, median (km <sup>3</sup> ) | Effective pore volume, high (km <sup>3</sup> ) | CO <sub>2</sub> density (kg/m <sup>3</sup> ) | Potential mass of stored CO <sub>2</sub> (tonnes), low** | Potential mass of stored CO <sub>2</sub> (tonnes), median** | Potential mass of stored CO <sub>2</sub> (tonnes), high** |
|--------------------------|------------------------------------|-------------------------------------|-------------------------------------|--------------------------|-----------------------------|---------------------------|---|--|--|--|--|---|---|
| De Chelly main           | 315.57                             | 485.23                              | 654.90                              | 0.0051                   | 0.02                        | 0.054                     | 1.6   | 9.7  | 35.4   | 750  | 1.21.E+09  | 7.28.E+09   | 2.65.E+10   |
| De Chelly NE             | 3.44                               | 5.28                                | 7.13                                | 0.0051                   | 0.02                        | 0.054                     | 0.018   | 0.11   | 0.39   | 750  | 1.31.E+07  | 7.93.E+07   | 2.89.E+08   |
| De Chelly SE             | 1.69                               | 2.60                                | 3.51                                | 0.0051                   | 0.02                        | 0.054                     | 0.009   | 0.05   | 0.19   | 750  | 6.47.E+06  | 3.90.E+07   | 1.42.E+08   |
| McCracken                | 10.63                              | 21.25                               | 42.51                               | 0.0051                   | 0.02                        | 0.054                     | 0.054   | 0.43   | 2.30   | 750  | 4.06.E+07  | 3.19.E+08   | 1.72.E+09   |
| Tapeats main             | 18.02                              | 36.03                               | 90.08                               | 0.0051                   | 0.02                        | 0.054                     | 0.092   | 0.72   | 4.86   | 750  | 6.89.E+07  | 5.40.E+08   | 3.65.E+09   |
| Tapeats south            | 0.60                               | 1.20                                | 3.00                                | 0.0051                   | 0.02                        | 0.054                     | 0.0031  | 0.024  | 0.16   | 750  | 2.30.E+06  | 1.80.E+07   | 1.22.E+08   |
| Tapeats NE               | 0.04                               | 0.07                                | 0.18                                | 0.0051                   | 0.02                        | 0.054                     | 0.00019                                       | 0.0015   | 0.0099   | 750  | 1.40.E+05  | 1.10.E+06   | 7.40.E+06   |
|                          |                                    |                                     |                                     |                          |                             |                           |   |  |  | <b>Total</b>                                 | 1.34.E+09  | 8.28.E+09   | 3.25.E+10   |

\*Values are approximations from various lithologies in the United States, as given by Litynski et al. (2010)

\*\*E+09 indicates x10<sup>9</sup>

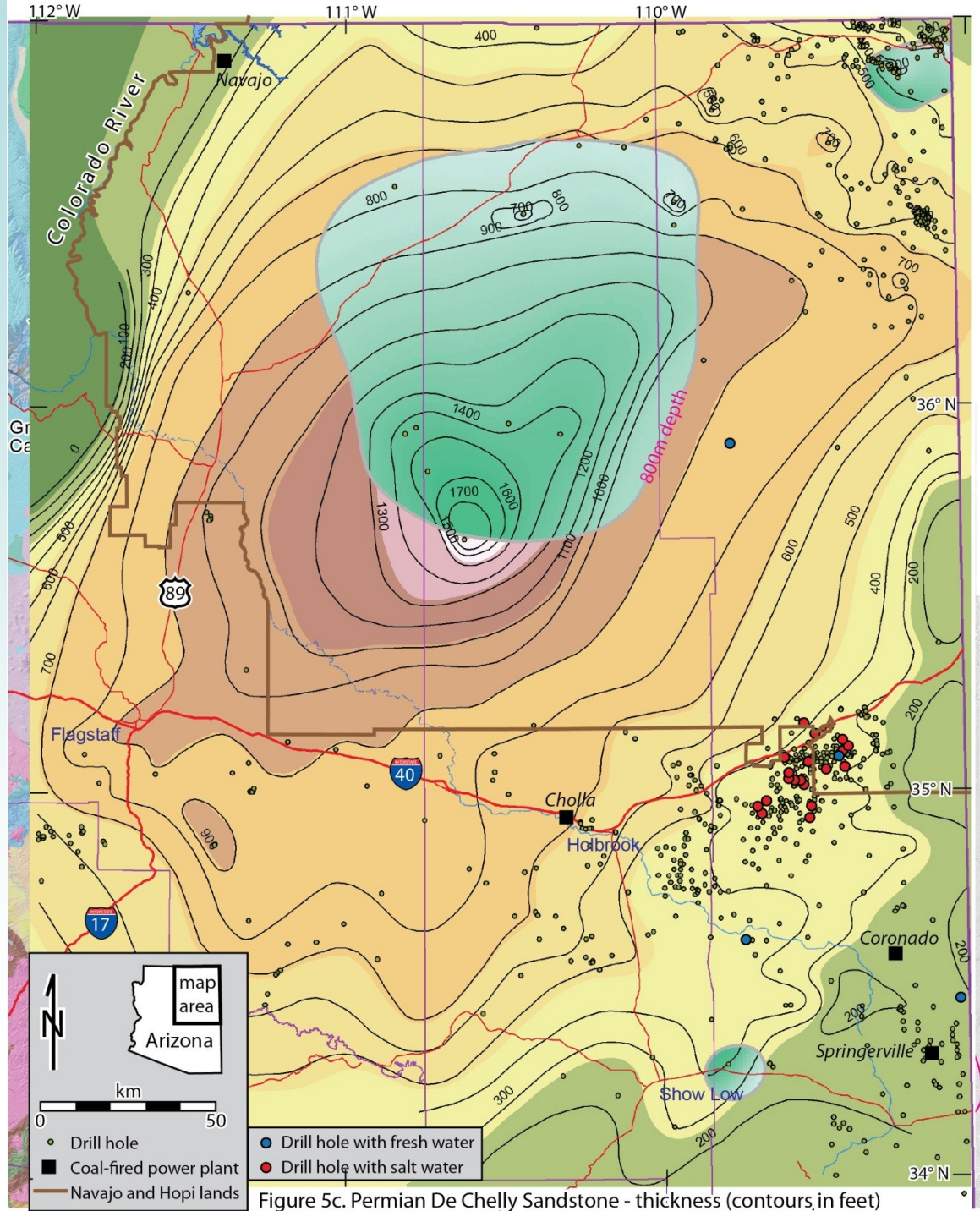


Figure 5c. Permian De Chelly Sandstone - thickness (contours in feet)





### Legend

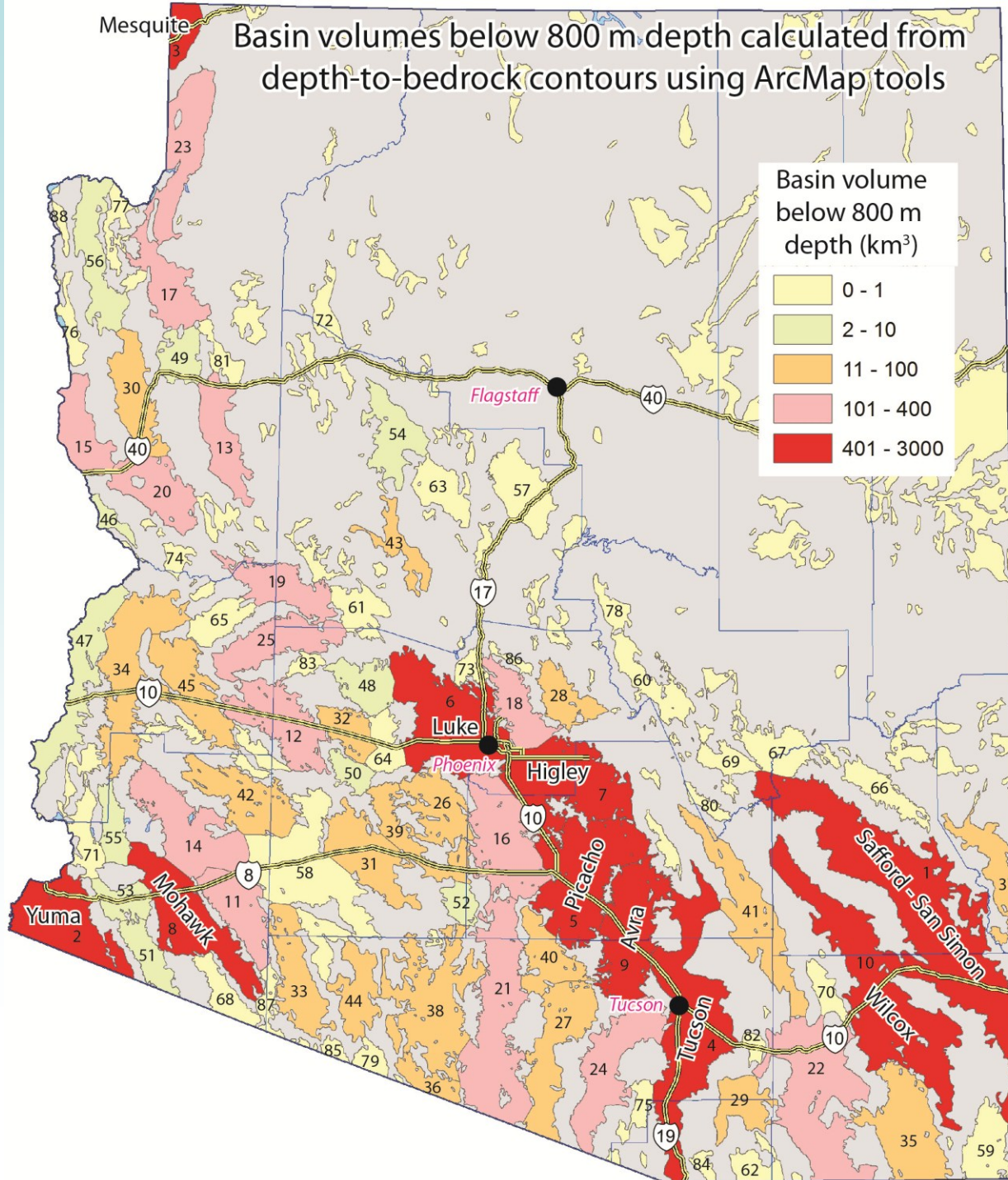
Depth-to-bedrock contours (meters)



Depth-to-bedrock in Cenozoic basins of Arizona calculated from gravity and well data



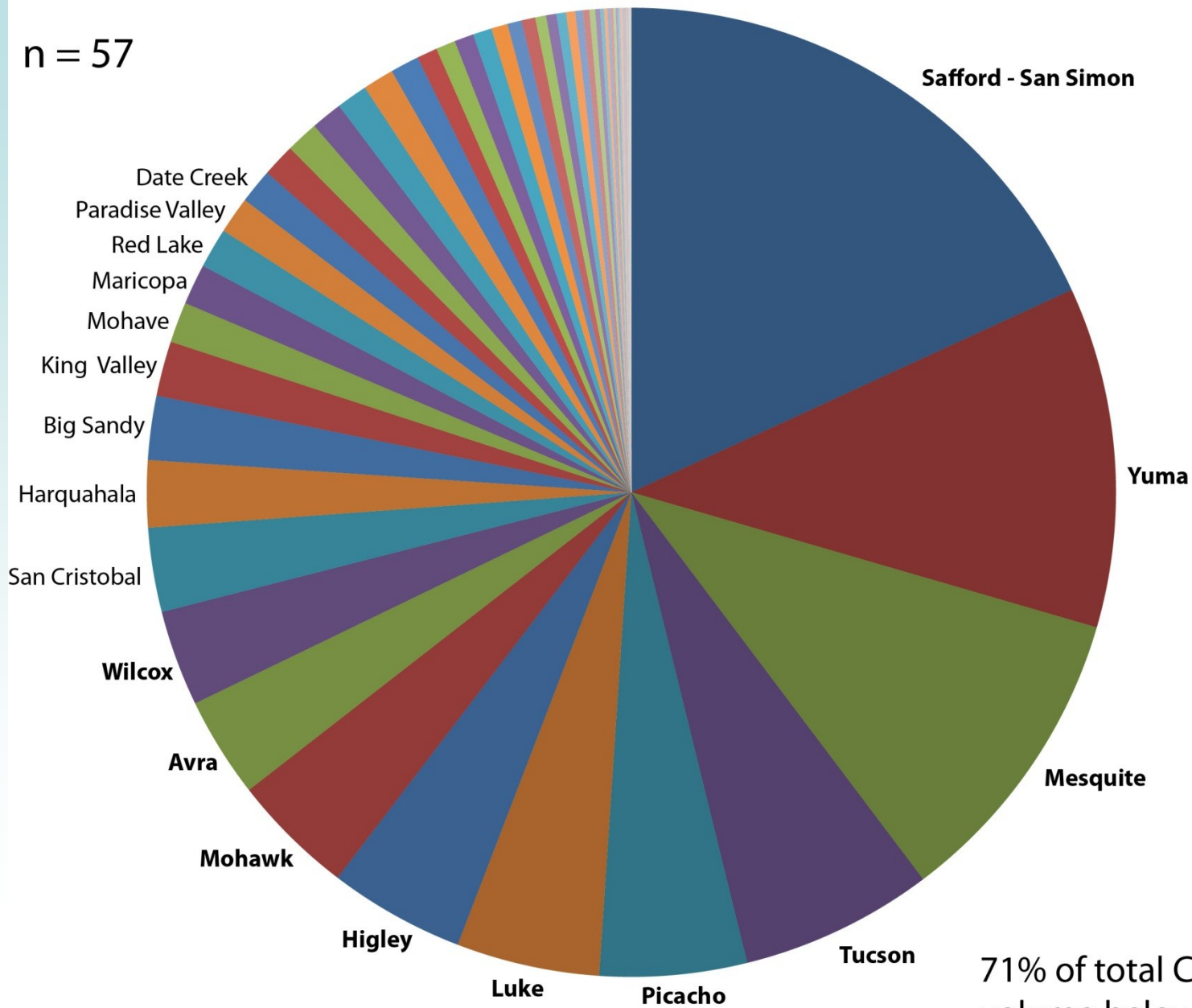
# Basin volumes below 800 m depth calculated from depth-to-bedrock contours using ArcMap tools





# Volume below 800m depth of Cenozoic sedimentary basins in Arizona

n = 57

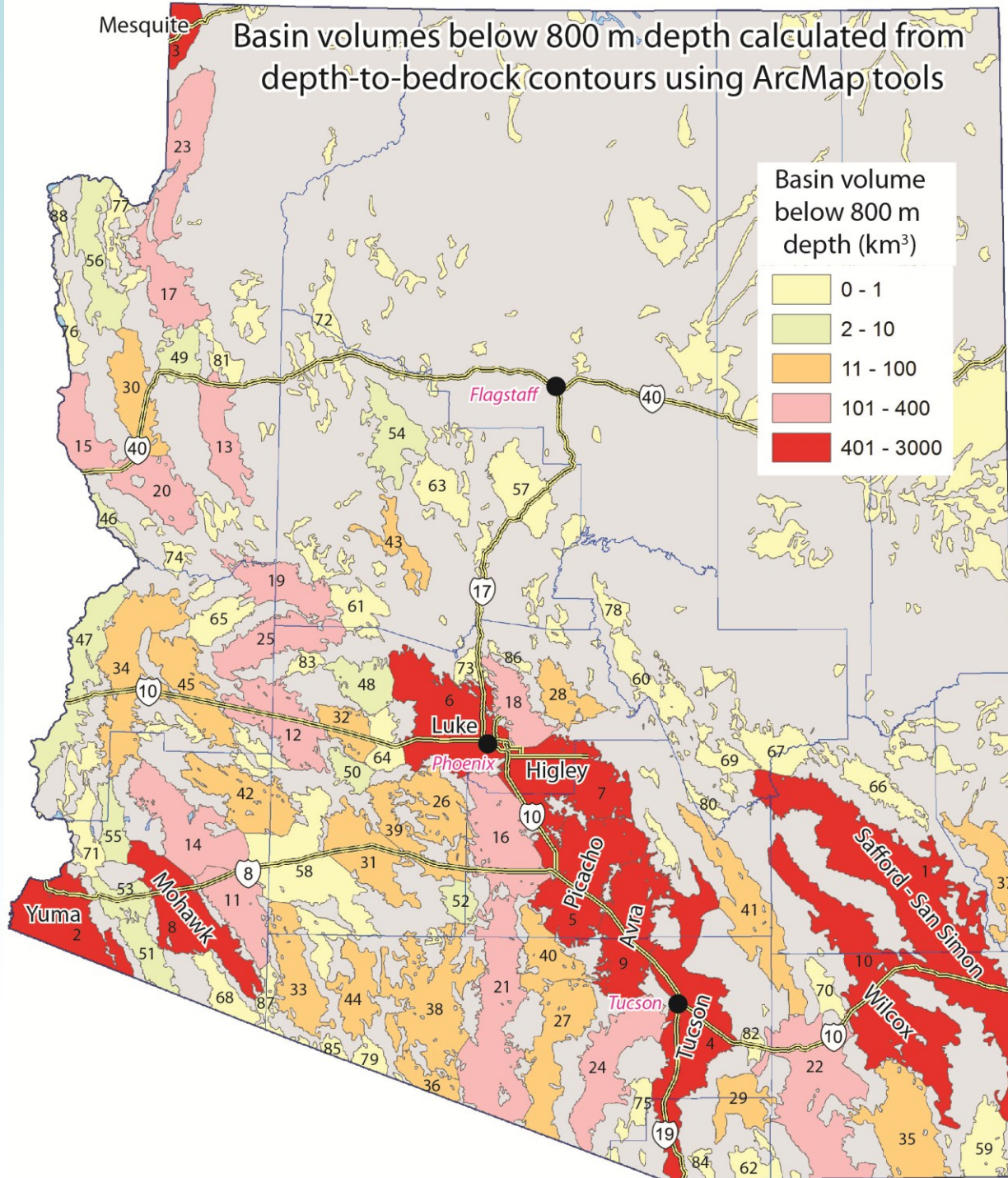


71% of total Cenozoic basin volume below 800m depth is located in ten basins

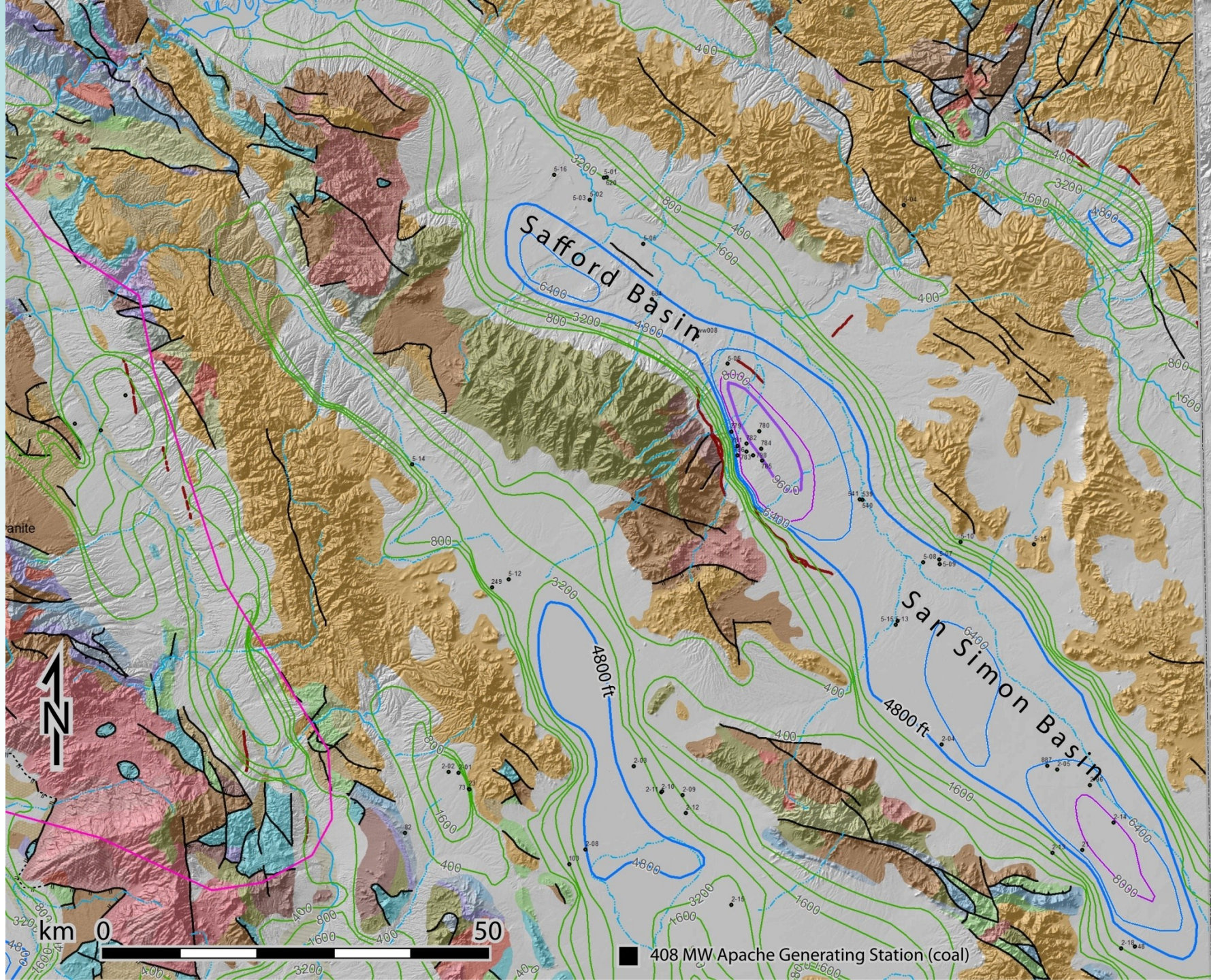


Mesquite

# Basin volumes below 800 m depth calculated from depth-to-bedrock contours using ArcMap tools



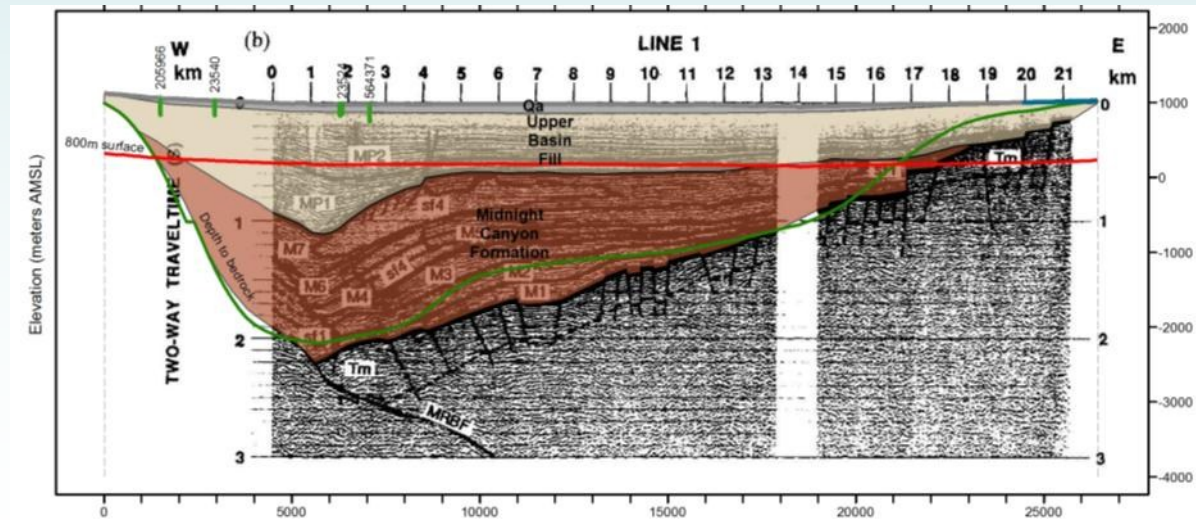
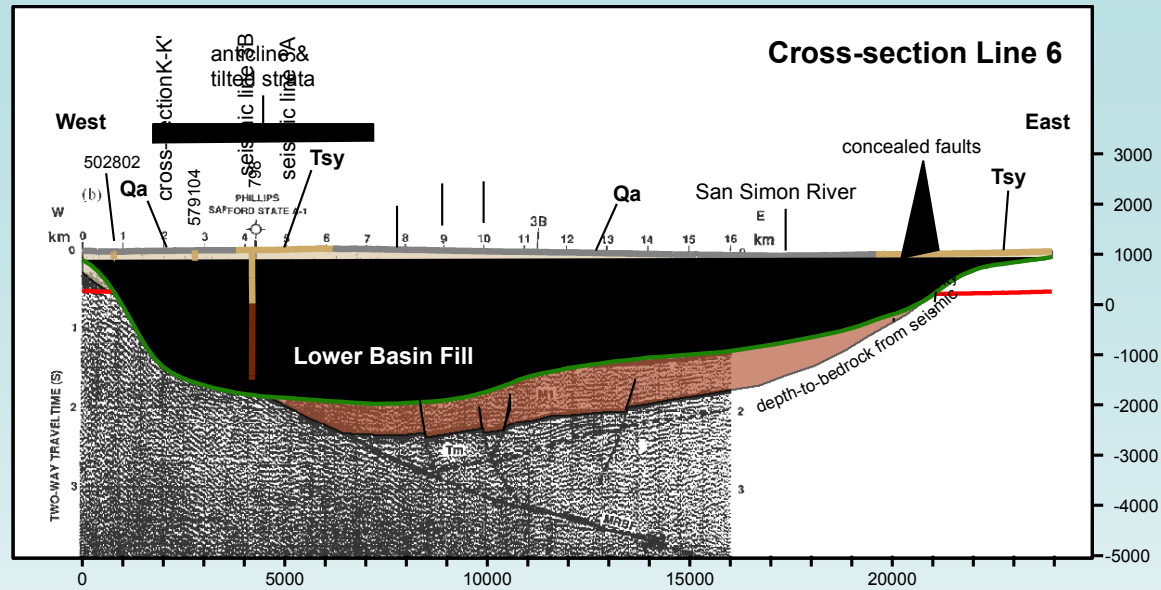






# Structure

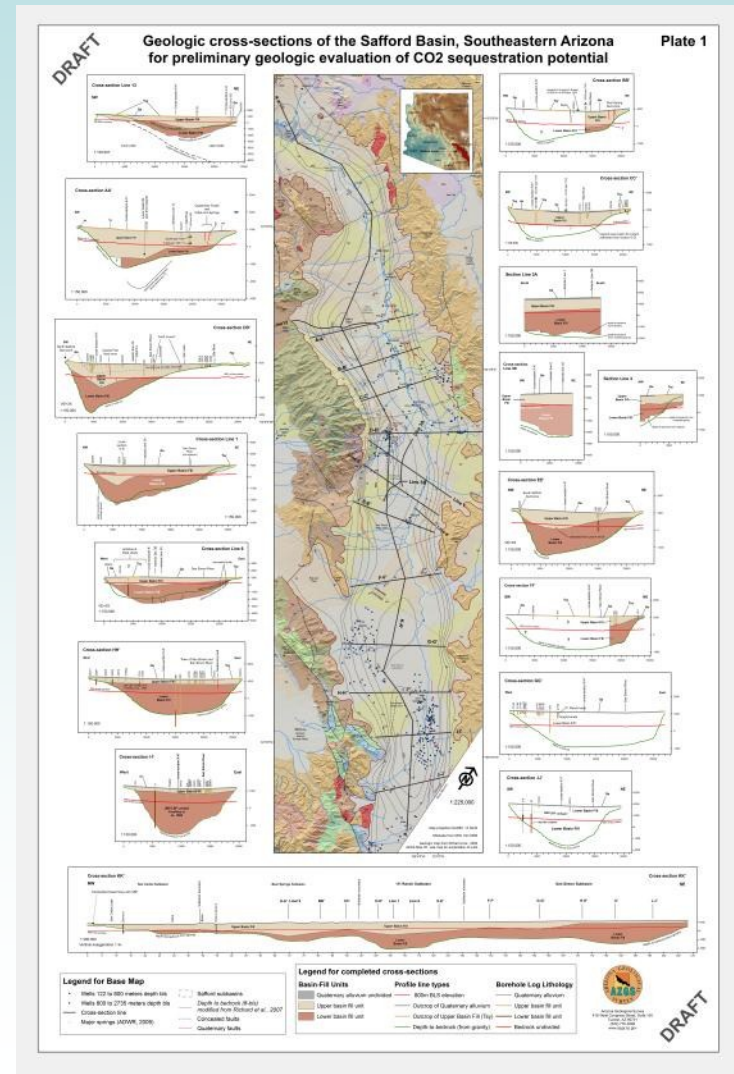
- Closed-basin in a half-graben, hinged-facies model
- Generally more deformation in the lower unit (folds, tilted bedding and faults)
- Fault activity present from late Miocene to late Pleistocene



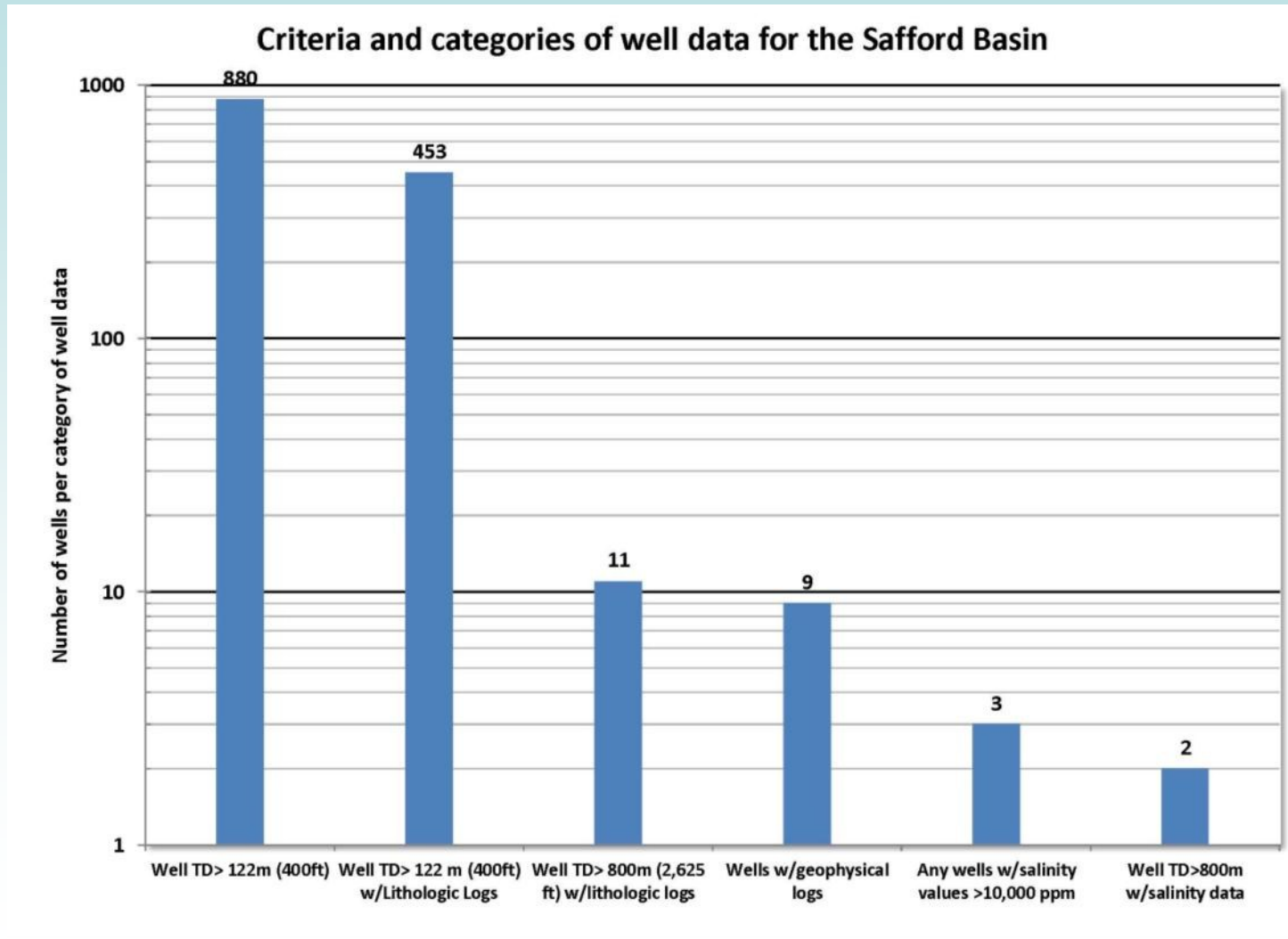


# Stratigraphy and Structure in the Safford Basin

- Evaporite and lacustrine basin centers with alluvial fan margins
- Lower basin filling unit is considered the primary target for CO<sub>2</sub> storage
- Sealing conditions present in both units, although vertical and lateral limits are unknown (subsurface data absent in largest of basin centers)



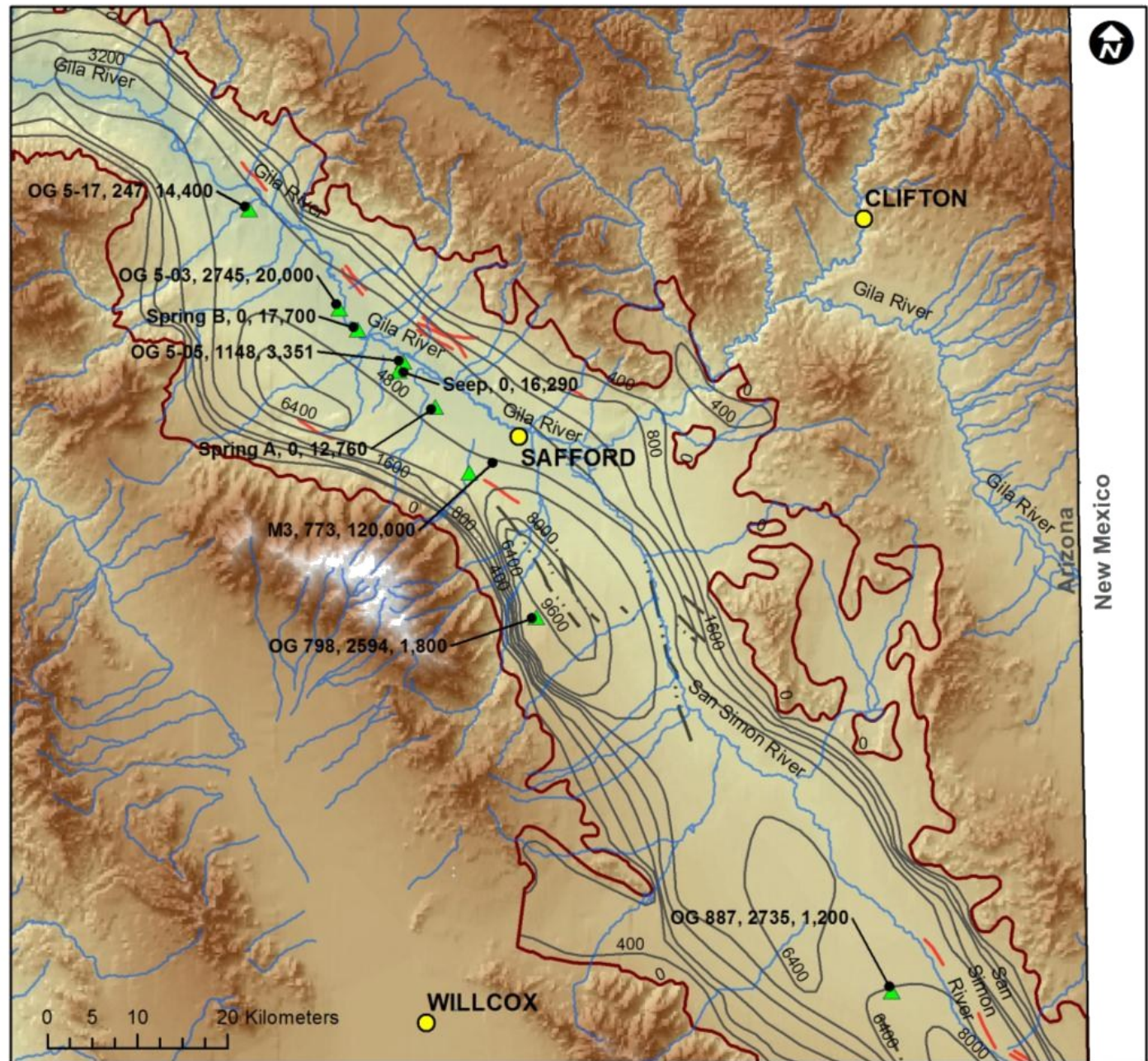
# Well Data





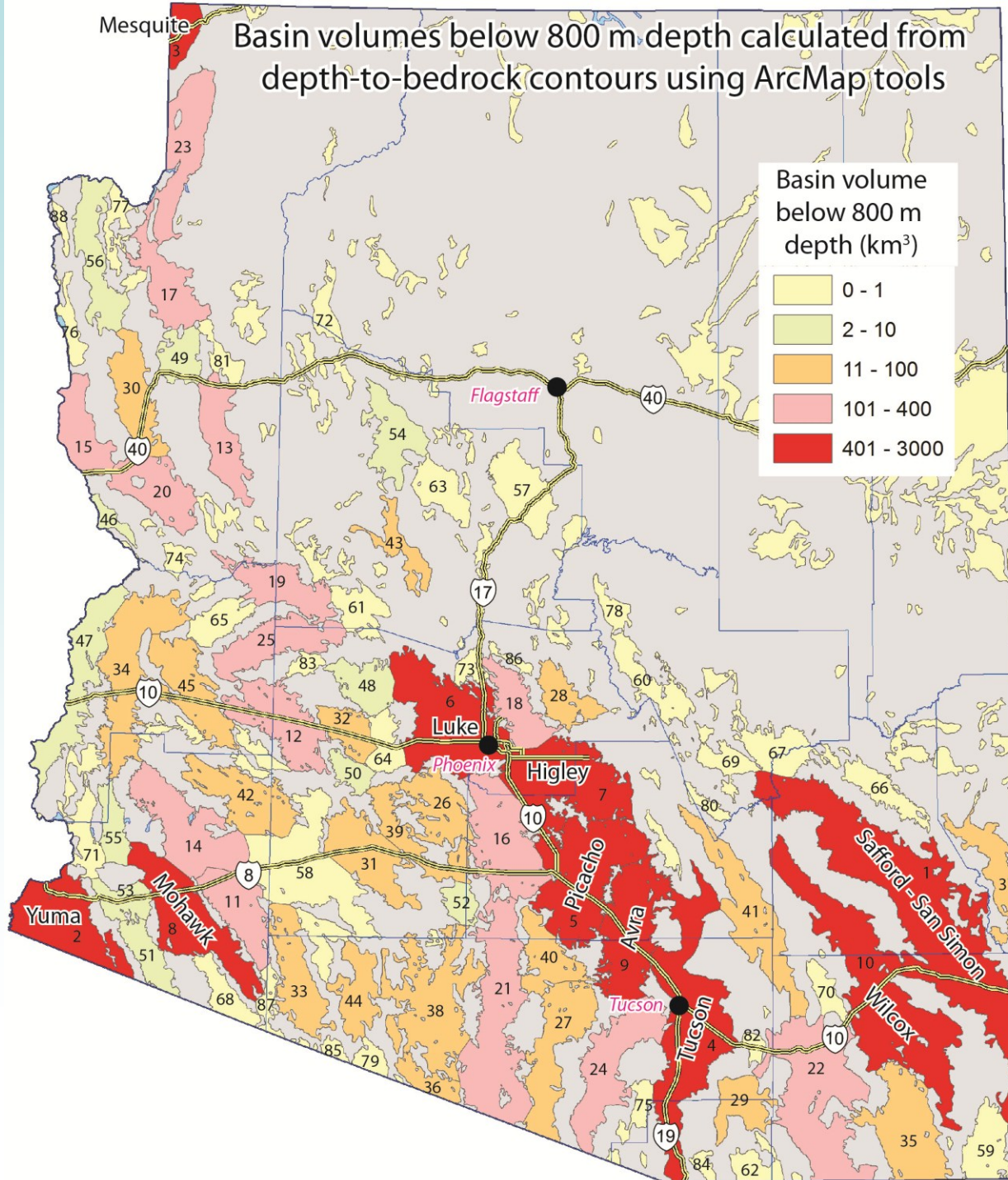
# Salinity

- Limited to six wells and 3 springs
- Ranges from 300 to 120,000 ppm
- Only one well >800m depth at 14,000 ppm
- Confining and geothermal conditions
- No iso-salinity contours

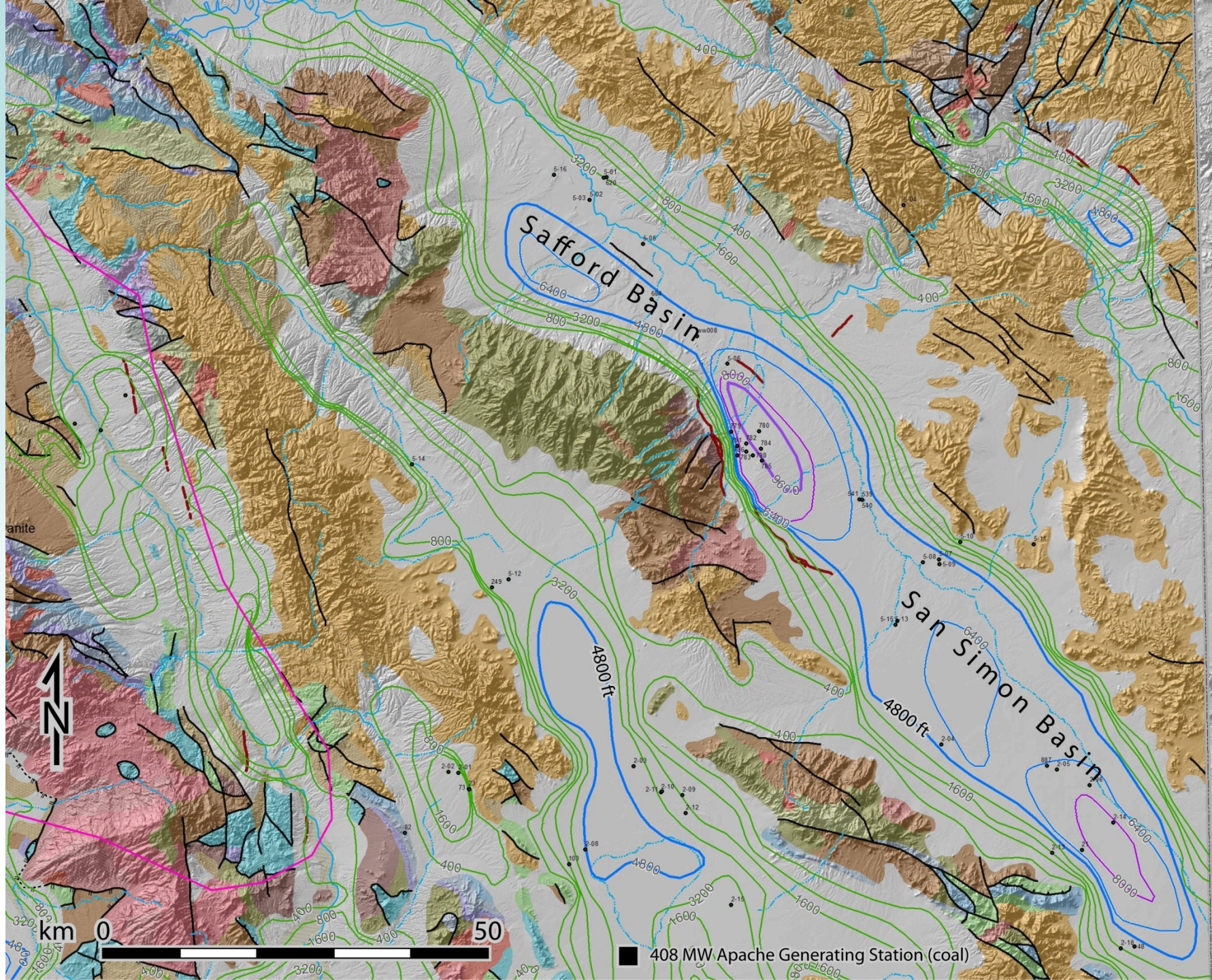




# Basin volumes below 800 m depth calculated from depth-to-bedrock contours using ArcMap tools







■ 408 MW Apache Generating Station (coal)



